



January 29, 2020

## **Financial Results for the Third Quarter of Fiscal 2019**

Tohoku Electric Power CO., Inc. released its consolidated FY2019 Third Quarter (April 1 through December 31, 2019) Financial Results today.

### **【Consolidated Financial Results】**

Electricity sales (retail) decreased due to the impact of intensified competition resulting from liberalization of retail electricity market. On the other hand, the amount of electricity (wholesale) sold outside the area and the amount of fuel cost adjustment increased. As a result, operating revenue rose to ¥1,642.6 billion, a year on year increase of ¥60.1 billion or 3.8% increase.

Operating revenue includes ¥372.5 billion, total of grant under act on purchase of renewable energy sourced electricity and surcharge for promoting renewable energy sourced electricity based on Feed-in Tariff Scheme for renewable energy and the self-contracted portion due to introduction of the indirect auction. As this is recorded in expenses as well, it does not affect the Company's income.

Ordinary income increased to ¥78.0 billion, an increase of ¥46.9 billion, or 150.8%. This was due to the impact of the time lag of the fuel cost adjustment system, as well as efforts to further improve productivity and efficiency as a group of companies.

Extraordinary losses of ¥5.3 billion were recorded, including expenses required to restore damaged equipment due to Typhoon No. 19. As a result, net income attributable to owners of the parent rose to ¥49.4 billion, an increase of ¥25.6 billion or 107.5%.

### **【Electricity Sales (Retail) Volume】**

Our electricity sales volume (retail) was 48.5 TWh, a year-on-year decrease 1.8%, due to switching of contracts resulting from intensified competition and a decrease in industrial production, despite an increase in cooling demand due to higher summer temperatures compared to the previous year.

On the other hand, electricity sales (wholesale) increased to 12.6 TWh, a year on year increase of 7.5%, due to an increase in wholesale sales outside the area.

As a result, our total electric power sales rose to 61.0 TWh, a year on year of decrease 0.0%.

## 【Financial Results】

Consolidated

(Billions of yen)

	Operating revenue	Operating income	Ordinary income	Net income attributable to owners of parent
FY2019/3Q	1,642.6(3.8%)	91.9(122.3%)	78.0(150.8%)	49.4(107.5%)
FY2018/3Q	1,582.4(6.9%)	41.3(-48.1%)	31.1(-53.7%)	23.8(-44.4%)

Percentage figures represent changes as compared to the same period of the previous year

Non-consolidated

(Billions of yen)

	Operating revenue	Operating income	Ordinary income	Net Income
FY2019/3Q	1,492.8(3.9%)	77.5(203.7%)	66.4(255.1%)	43.6(122.0%)
FY2018/3Q	1,436.7(7.1%)	25.5(-58.9%)	18.7(-64.5%)	19.6(-47.1%)

Percentage figures represent changes as compared to the same period of the previous year

(Reference)

Operating revenue includes total of grant under act on purchase of renewable energy sourced electricity and surcharge for promoting renewable energy sourced electricity based on Feed-in Tariff Scheme for renewable energy and the self-contracted portion due to introduction of the indirect auction (\*). Operating revenue and operating income on operating revenue ratio excluding these factors are as follows.

(Billions of yen)

	Operating revenue	Operating revenue excluding (*)	Operating income on operating revenue ratio	Operating income on operating revenue ratio excluding (*)
Consolidated	1,642.6	1,270.1	5.6%	7.2%
Non-consolidated	1,492.8	1,120.3	5.2%	6.9%

< Major factors >

Items	FY2019/3Q	FY2018/3Q
Crude oil CIF price (\$/bbl.)	67.8	75.0
Exchange rate (¥/\$)	109	111
Nuclear power utilization rate (%)	-	-

**【Electricity Sales】**

(GWh)

	Retail			Wholesale	Total
	Lightning (Residential)	Power	Retail Electricity Sales		
FY2019/3Q	14,698(-3.2%)	33,785(-1.2%)	48,483(-1.8%)	12,561(7.5%)	61,044(-0.0%)
FY2018/3Q	15,187(-4.4%)	34,192(-3.7%)	49,379(-3.9%)	11,687(16.9%)	61,066(-0.5%)

Percentage figures represent changes as compared to the same period of the previous year

**【Financial Forecast for fiscal 2019】**

The financial forecast remains unchanged from the previous announcement on April 25, 2019.

< Financial Forecasts for FY2019 (April 1, 2019 – March 31, 2020) >

Consolidated

(Billions of yen)

	Operating revenue	Operating income	Ordinary income	Net income attributable to owners of parent
FY2019	2,390.0	90.0	73.0	45.0

Non-consolidated

(Billions of yen)

	Operating revenue	Operating income	Ordinary income	Net income
FY2019	2,170.0	69.0	55.0	39.0

**【Dividend Forecast for fiscal 2019】**

The dividend forecast remains unchanged from the previous announcement on April 25, 2019.

< Financial Forecasts for FY2019 (April 1, 2019 – March 31, 2020) >

(yen)

	Interim	Year-end	Annual
Dividend	20	20	40

# Tohoku Electric Power Co., Inc.

## Summary of Quarterly Financial Statements (Unaudited)

(April 1, 2019 - December 31, 2019)

Information below is an English translation of the "Unaudited Quarterly Financial Release" for Nine months ended December 31, 2019, which has been filed with the Tokyo Stock Exchange, Inc. for public inspection.

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(Note) All monetary values are rounded down to the nearest units as indicated in each table.

### 1. Business Results for Consolidated Third Quarter Period in FY2019 (Nine months ended December 31, 2019)

#### (1) Progresses of Financial Results

	Operating revenue		Operating income		Ordinary income		Net income attributable to owners of parent	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
9 months ended Dec. 31, 2019	1,642,652	3.8	91,935	122.3	78,017	150.8	49,424	107.5
9 months ended Dec. 31, 2018	1,582,453	6.9	41,356	(48.1)	31,112	(53.7)	23,820	(44.4)

(Note) Comprehensive income (9 months ended December 31, 2019: 52,076 million yen 55.7%, 9 months ended December 31, 2018: 33,452 million yen -42.4%)  
 Percentage figures represent changes as compared to the same period of the previous year.

	Net income per share (basic)	Net income per share (diluted)
	Yen	Yen
9 months ended Dec. 31, 2019	98.98	91.98
9 months ended Dec. 31, 2018	47.72	45.01

#### (2) Changes in Financial Positions

	Total assets	Net assets	Equity-to-asset ratio
	Millions of yen	Millions of yen	%
Dec. 31, 2019	4,258,012	865,031	18.6
Mar. 31, 2019	4,258,633	833,711	17.9

(Reference) Shareholders' Equity (Dec 31, 2019: 793,990 million yen, March 31, 2019: 762,167 million yen)

### 2. Dividends

	Cash dividends per share				
	1Q	2Q	3Q	Year-end	Annual total
	Yen	Yen	Yen	Yen	Yen
Year ended Mar. 31, 2019	-	20.00	-	20.00	40.00
Year ending Mar. 31, 2020	-	20.00	-		
Year ending Mar. 31, 2020 (forecast)				20.00	40.00

(Note) Forecast revision of dividends from the latest forecast: None

### 3. Business Results Forecast for Consolidated FY2019 (Year ending March 31, 2020)

	Operating revenue		Operating income		Ordinary income		Net income attributable to owners of parent		Net income per share (basic)
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
FY2019	2,390,000	6.5	90,000	7.6	73,000	11.0	45,000	(3.2)	90.12

(Note) Forecast revision of consolidated results from the latest forecast: None  
 Percentage figures represent changes as compared to the same period of the previous year.

**(Reference) Business Results Forecast for Non-consolidated FY2019 (Year ending March 31, 2020)**

	Operating revenue		Operating income		Ordinary income		Net income		Net income per share
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
FY2019	2,170,000	7.1	69,000	14.5	55,000	17.5	39,000	(3.3)	78.10

(Note) Forecast revision of non-consolidated results from latest forecast: None

Percentage figures represent changes as compared to the same period of the previous year.

**QUARTERLY CONSOLIDATED BALANCE SHEETS (Unaudited)**

Third Quarter FY2019 (as of December 31, 2019) and FY2018 (as of March 31, 2019)

<b>Assets</b>	(Millions of yen)	
Item	December 31, 2019	March 31, 2019
<b>Non-current assets:</b>	<b>3,611,782</b>	<b>3,620,997</b>
Electric utility plant and equipment:	2,399,171	2,468,035
Hydroelectric power production facilities	182,637	181,091
Thermal power production facilities	321,633	340,205
Nuclear power production facilities	248,328	271,914
Transmission facilities	592,279	604,313
Transformation facilities	256,031	256,905
Distribution facilities	662,196	662,292
General facilities	107,607	122,667
Other electric utility plant and equipment	28,457	28,645
Other non-current assets	225,980	214,278
Construction in progress:	444,622	398,140
Construction and retirement in progress	403,678	359,324
Special account related to nuclear power decommissioning	24,467	24,514
Special account related to reprocessing of spent nuclear fuel	16,476	14,300
Nuclear fuel:	173,076	165,081
Loaded nuclear fuel	30,591	30,591
Nuclear fuel in processing	142,485	134,490
Investments and other assets:	368,930	375,461
Long-term investments	102,560	102,888
Net defined benefit asset	4,395	4,303
Deferred tax assets	153,676	162,696
Other	108,674	105,933
Allowance for doubtful accounts	(376)	(360)
<b>Current assets:</b>	<b>646,230</b>	<b>637,635</b>
Cash and deposits	170,423	178,729
Notes and accounts receivable - trade	231,181	232,303
Inventories	74,975	78,789
Other	170,007	148,275
Allowance for doubtful accounts	(357)	(462)
<b>Assets</b>	<b>4,258,012</b>	<b>4,258,633</b>

**Liabilities and net assets**

(Millions of yen)

Item	December 31, 2019	March 31, 2019
<b>Non-current liabilities:</b>	<b>2,479,657</b>	<b>2,431,227</b>
Bonds payable	860,000	815,120
Long-term loans payable	1,232,961	1,216,986
Reserve for restoration costs of natural disaster	7,341	4,873
Net defined benefit liability	173,764	178,561
Asset retirement obligations	163,645	161,929
Deferred tax liabilities for land revaluation	1,330	1,373
Other	40,614	52,383
<b>Current liabilities:</b>	<b>913,323</b>	<b>993,693</b>
Current portion of non-current liabilities	348,310	321,875
Notes and accounts payable - trade	125,456	141,197
Accrued taxes	28,027	22,941
Other advances	211,681	252,430
Reserve for restoration costs of natural disaster	2,507	198
Other	197,339	255,049
<b>Liabilities</b>	<b>3,392,981</b>	<b>3,424,921</b>
<b>Shareholders' equity:</b>	<b>795,976</b>	<b>766,343</b>
Capital stock	251,441	251,441
Capital surplus	22,559	22,558
Retained earnings	528,538	499,132
Treasury shares	(6,562)	(6,788)
<b>Accumulated other comprehensive income:</b>	<b>(1,986)</b>	<b>(4,176)</b>
Valuation difference on available-for-sale securities	3,275	3,072
Deferred losses on hedges	(532)	(908)
Revaluation reserve for land	(895)	(854)
Foreign currency translation adjustments	(8)	179
Remeasurements of defined benefit plans	(3,826)	(5,666)
Subscription rights to shares	1,120	1,013
Non-controlling interests	69,919	70,530
<b>Net assets</b>	<b>865,031</b>	<b>833,711</b>
<b>Liabilities and net assets</b>	<b>4,258,012</b>	<b>4,258,633</b>

## QUARTERLY CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

Third Quarter FY2019 (Nine months ended December 31, 2019) and Third Quarter FY2018 (Nine months ended December 31, 2018)

Item	(Millions of yen)	
	Nine months ended December 31,	
	2019	2018
Operating revenue:	1,642,652	1,582,453
Electric utility operating revenue	1,487,487	1,427,984
Other business operating revenue	155,165	154,469
Operating expenses:	1,550,717	1,541,096
Electric utility operating expenses	1,400,544	1,394,730
Other business operating expenses	150,173	146,366
Operating income	91,935	41,356
Non-operating income:	4,716	6,411
Dividend income	846	793
Interest income	187	199
Share of profit of entities accounted for using equity method	1,345	1,751
Other	2,336	3,668
Non-operating expenses:	18,634	16,655
Interest expenses	13,202	14,208
Other	5,431	2,447
Ordinary revenue	1,647,369	1,588,865
Ordinary expenses	1,569,351	1,557,752
Ordinary income	78,017	31,112
Provision or reversal of reserve for fluctuation in water levels:	-	(1,100)
Reversal of reserve for fluctuation in water levels	-	(1,100)
Extraordinary income:	-	7,900
Compensation income for damage	-	7,900
Extraordinary loss:	5,300	2,145
Contingent loss	388	-
Loss on disaster	4,911	-
Loss on decommissioning of Onagawa Nuclear Power Station Unit 1	-	2,145
Income before income taxes	72,716	37,967
Income taxes - current	14,694	7,697
Income taxes - deferred	8,170	4,265
Income taxes	22,864	11,962
Net income	49,851	26,004
Net income attributable to non-controlling interests	427	2,184
Net income attributable to owners of parent	49,424	23,820

**QUARTERLY CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited)**

Third Quarter FY2019 (Nine months ended December 31, 2019) and Third Quarter FY2018 (Nine months ended December 31, 2018)

Item	(Millions of yen)	
	Nine months ended December 31,	
	2019	2018
Net income	49,851	26,004
Other comprehensive income:		
Valuation difference on available-for-sale securities	228	(3,680)
Deferred gains or losses on hedges	376	433
Foreign currency translation adjustments	(188)	(281)
Remeasurements of defined benefit plans	1,808	10,977
Share of other comprehensive income of entities accounted for using equity method	(0)	(1)
Other comprehensive income	2,224	7,447
Comprehensive income	52,076	33,452
Comprehensive income attributable to:		
Comprehensive income attributable to owners of parent	51,655	31,270
Comprehensive income attributable to non-controlling interests	421	2,181

**(Note)**

This report solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

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