January 30, 2018

Financial Results for the Third Quarter of Fiscal 2017

Tohoku Electric Power Co., Inc. (the "Company") filed a summary of its financial statements for the third quarter (from April 1, 2017 to December 31, 2017) with the Tokyo Stock Exchange and disclosed the report today.

[Consolidated Financial Results]

With respect to revenue, even though electricity sales declined, our consolidated operating revenue increased to ¥1,479.9 billion (a year-on-year increase of ¥78.1 billion, or a 5.6% increase), and consolidated ordinary revenue to ¥1,485.6 billion (a year-on-year increase of ¥80.4 billion, or a 5.7% increase), mainly due to an increase in sales of power to other utilities and other companies together with an increase in the grant* under Act on Purchase of Renewable Energy Sourced Electricity based on "feed-in-tariff scheme for renewable energy" reflecting an increase in purchased volume from solar.

As for expenses, depreciation and maintenance expenses decreased, however, consolidated ordinary expenses increased to ¥1,418.4 billion (a year-on-year increase of ¥95.4 billion, or a 7.2% increase), due to an increase in purchased power resulting from an increase in solar power received as well as an increase in fuel cost caused by rise in fuel prices.

Consequently, consolidated ordinary income was ¥67.1 billion, a decrease of ¥14.9 billion (or an 18.2% decrease) year-on-year.

Net income attributable to owners of parent was ¥42.8 billion, a decrease of ¥10.4 billion (or a 19.7% decrease) year-on-year.

* The grant is based on "Feed-In-Tariff scheme for renewable energy". It is offset by purchase costs of renewable energy; therefore its effect on our income is immaterial.

[Electricity Sales Volume]

There was an increase in heating demand resulting from lower temperature in the early spring compared to the previous year; nevertheless, a decrease in contract demand and a decrease in cooling demand due to lower temperature in late summer than the last year decreased electricity sales to 51.4TWh, down 3.6% year-on-year.

[Financial Forecast for FY2017]

The financial forecast remains unchanged from the previous announcement on April 27, 2017.

[Dividend Forecast for FY2017]

The year-end dividend forecast remains unchanged from the previous announcement on April 27, 2017.

Tohoku Electric Power Co., Inc.

Summary of Quarterly Financial Statements (Unaudited)

(April 1, 2017 - December 31, 2017)

Information below is an English translation of the "Unaudited Quarterly Financial Release" for nine months ended December 31, 2017, which has been filed with the Tokyo Stock Exchange, Inc. for public inspection.

Tohoku Electric Power Co., Inc. (Code: 9506)

1-7-1 Honcho, Aoba-ku, Sendai, Miyagi, Japan (URL: http://www.tohoku-epco.co.jp)

Representative: Hiroya Harada, President

Tel: +81-22-225-2111

(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Business Results for Consolidated Third Quarter Period in FY2017 (Nine months ended December 31, 2017)

(1) Progresses of Financial Results

	Operating rever	חוום	Operating income Ordinary income		dinary income Net income attrib			
	Operating rever	iuc			Ordinary income		owners of par	ent
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
9 months ended Dec. 31, 2017	1,479,934	5.6	79,730	(23.8)	67,157	(18.2)	42,834	(19.7)
9 months ended Dec. 31, 2016	1,401,782	(7.9)	104,649	(26.0)	82,116	(30.3)	53,326	(32.6)

(Note) Comprehensive income (3Q FY2017: 58,065 million yen -16.4%, 3Q FY2016: 69,458 million yen -8.0%)
Percentage figures represent changes as compared to the same period of the previous year.

	Net income per share (basic)	Net income per share (diluted)
	Yen	Yen
9 months ended Dec. 31, 2017	85.83	81.32
9 months ended Dec. 31, 2016	106.82	101.31

(2) Changes in Financial Positions

	Total assets	Net assets	Equity-to-asset ratio
	Millions of yen	Millions of yen	%
Dec. 31, 2017	4,119,601	792,802	17.7
Mar. 31, 2017	4,145,928	755,624	16.8

(Reference) Shareholders' Equity (December 31, 2017: 729,661 million yen, March 31, 2017: 694,680 million yen)

2. Dividend

	Cash dividend per share					
_	1Q	2Q	3Q	Year-end	Annual total	
	Yen	Yen	Yen	Yen	Yen	
Year ended Mar. 31, 2017	-	15.00	-	20.00	35.00	
Year ending Mar. 31, 2018	-	20.00	-			
Year ending Mar. 31, 2018 (forecast)				20.00	40.00	

(Note) Forecasts revision of dividend from the latest forecasts: None

3. Business Results Forecast for Consolidated FY2017 (Year ending March 31, 2018)

	Operating rev	enue	Operating income Ordinary income		come	Net income attributable to owners of parent		Net income per share (basic)	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
FY2017	2,070,000	6.2	112,000	(14.1)	90,000	(14.0)	60,000	(14.2)	120.22

(Note) Forecast revision of consolidated results from the latest forecast: None

Percentage figures represent changes as compared to the same period of the previous year.

(Reference) Business Results Forecast for Non-consolidated FY2017 (Year ending March 31, 2018)

	Operating rev	Operating revenue Operating income		come	Ordinary income		Net income		Net income per share	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen	
FY2017	1,880,000	8.1	89,000	(11.1)	70,000	(13.0)	50,000	(16.5)	100.18	

⁽Note) Forecast revision of non-consolidated results from latest forecast: None

Percentage figures represent changes as compared to the same period of the previous year.

QUARTERLY CONSOLIDATED BALANCE SHEETS (Unaudited) Third Quarter FY2017 (As of December 31, 2017) and FY2016 (As of March 31, 2017)

Assets (Millions of yen)

Item	December 31, 2017	March 31, 2017
Non-current assets:	3,483,335	3,475,412
Electric utility plant and equipment:	2,470,248	2,480,118
Hydroelectric power production facilities	180,287	174,905
Thermal power production facilities	360,532	379,748
Nuclear power production facilities	232,106	245,014
Transmission facilities	630,621	626,091
Transformation facilities	251,946	245,381
Distribution facilities	653,397	645,856
General facilities	112,197	111,966
Other electric utility plant and equipment	49,157	51,154
Other non-current assets	207,652	211,651
Construction in progress:	305,147	291,234
Construction and retirement in progress	305,147	291,234
Nuclear fuel:	159,074	149,201
Loaded nuclear fuel	34,729	34,729
Nuclear fuel in processing	124,344	114,471
Investments and other assets:	341,212	343,207
Long-term investments	115,958	113,134
Net defined benefit asset	2,690	2,723
Deferred tax assets	115,788	123,889
Other	107,135	105,165
Allowance for doubtful accounts	(360)	(1,706)
Current assets:	636,265	670,515
Cash and deposits	155,440	224,112
Notes and accounts receivable - trade	211,832	197,259
Inventories	78,488	62,911
Deferred tax assets	55,383	59,105
Other	135,557	127,575
Allowance for doubtful accounts	(435)	(450)
Assets	4,119,601	4,145,928

Liabilities and net assets (Millions of yen)

Item	December 31, 2017	March 31, 2017
Non-current liabilities:	2,402,859	2,547,870
Bonds payable	810,206	800,240
Long-term loans payable	1,222,070	1,368,116
Reserve for restoration costs of natural disaster	5,034	5,034
Net defined benefit liability	179,124	185,287
Asset retirement obligations	121,455	119,410
Deferred tax liabilities for land revaluation	1,412	1,426
Other	63,555	68,353
Current liabilities:	923,099	842,433
Current portion of non-current liabilities	368,849	262,665
Notes and accounts payable - trade	117,527	131,688
Accrued taxes	29,631	24,235
Other advances	245,870	239,789
Reserve for restoration costs of natural disaster	290	376
Other	160,929	183,677
Reserve:	839	-
Reserve for fluctuation in water levels	839	-
Liabilities	3,326,798	3,390,303
Shareholders' equity:	739,217	716,226
Capital stock	251,441	251,441
Capital surplus	26,534	26,558
Retained earnings	468,337	445,547
Treasury shares	(7,095)	(7,320)
Accumulated other comprehensive income:	(9,555)	(21,546)
Valuation difference on available-for-sale securities	8,983	6,462
Deferred losses on hedges	(1,220)	(1,883)
Revaluation reserve for land	(955)	(940)
Foreign currency translation adjustments	898	186
Remeasurements of defined benefit plans	(17,261)	(25,371)
Subscription rights to shares	957	879
Non-controlling interests	62,183	60,064
Net assets	792,802	755,624
Liabilities and net assets	4,119,601	4,145,928

QUARTERLY CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

Third Quarter FY2017 (Nine months ended December 31, 2017) and Third Quarter FY2016 (Nine months ended December 31, 2016)

(Millions of yen)

	Nine months ended D	ecember 31
Item	2017	2016
Operating revenue:	1,479,934	1,401,782
Electric utility operating revenue	1,331,006	1,243,328
Other business operating revenue	148,928	158,454
Operating expenses:	1,400,204	1,297,133
Electric utility operating expenses	1,262,614	1,153,688
Other business operating expenses	137,590	143,444
Operating income	79,730	104,649
Non-operating income:	5,707	3,375
Dividend income	713	607
Interest income	192	766
Share of profit of entities accounted for using equity method	1,705	-
Other	3,095	2,002
Non-operating expenses:	18,280	25,908
Interest expenses	16,506	18,719
Share of loss of entities accounted for using equity method	-	402
Other	1,774	6,786
Ordinary revenue	1,485,642	1,405,158
Ordinary expenses	1,418,485	1,323,041
Ordinary income	67,157	82,116
Provision or reversal of reserve for fluctuation in water levels:	839	-
Provision of reserve for fluctuation in water levels	839	-
Income before income taxes	66,317	82,116
Income taxes - current	12,968	12,846
Income taxes - deferred	7,521	11,722
Income taxes	20,490	24,568
Net income	45,827	57,547
Net income attributable to non-controlling interests	2,992	4,221
Net income attributable to owners of parent	42,834	53,326

QUARTERLY CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) Third Quarter FY2017 (Nine months ended December 31, 2017) and Third Quarter FY2016 (Nine months ended December 31, 2016)

(Millions of yen)

Itom	Nine months ended D	ecember 31,
Item —	2017	2016
Net income	45,827	57,547
Other comprehensive income:		
Valuation difference on available-for-sale securities	2,590	4,002
Deferred gains or losses on hedges	662	1,460
Foreign currency translation adjustments	711	(230)
Remeasurements of defined benefit plans	8,272	6,675
Share of other comprehensive income of entities accounted for using equity method	0	2
Other comprehensive income	12,238	11,910
Comprehensive income	58,065	69,458
Comprehensive income attributable to:		
Comprehensive income attributable to owners of parent	54,839	64,995
Comprehensive income attributable to non-controlling interests	3,225	4,463

(Note)

This report solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

Tohoku Electric Power Co., Inc. hereby disclaim any responsibility or liability in relation to consequences resulting from decisions made by investors.