

October 28, 2015

Financial Results for the Second Quarter of Fiscal 2015 and Financial Forecast for Fiscal 2015

Tohoku Electric Power Co., Inc. (the "Company") today submitted a summary of its financial statements for the second quarter (from April 1, 2015 to September 30, 2015) on the Tokyo Stock Exchange.

[Consolidated financial results]

In terms of revenue, a grant under Act on Purchase of Renewable Energy Sourced Electricity based on "Feed-In-Tariff scheme for renewable energy" increased, but a decline in electricity sales for residential and commercial sector due to a decrease in electric power sold and the effect of fuel cost adjustment charges lowered consolidated operating revenue to \$1,026.1 billion (a year-on-year decrease of \$13.3 billion, or a 1.3% decrease), and ordinary revenue to \$1,031.9 billion (a year-on-year decrease of \$11.0 billion, or a 1.1% decrease).

As for expenses, a significant drop in fuel costs due to a fall in fuel prices and our thorough streamlining efforts decreased consolidated ordinary expenses to ¥939.1 billion (a year-on-year decrease of ¥16.2 billion, or a 1.7% decrease) even with an increase in maintenance expenses which are necessary to maintain a stable power supply.

Consequently, consolidated ordinary income was ¥92.8 billion, an increase of ¥5.1 billion (or a 5.9% increase) year-on-year.

Net income attributable to owners of parent was ¥62.9 billion, a decrease of ¥4.4 billion (or a 6.6% decrease) year-on-year.

[Electric power sold by Tohoku EPCO]

While there were continuous post-quake reconstructions, decrease in air conditioning demand due to a warm spring and a cool summer as well as our customers' power saving efforts lowered our electricity sales to 35.9 TWh, a 1.2% decrease year-on-year.

[Financial forecast for fiscal 2015]

The Company did not disclose the profit forecasts for FY2015, because it was difficult to reasonably assess the expenses due to uncertainties over our supply capacity. However, based on our recent outlook of supply and demand as well as the streamlining of operations, the Company newly estimated

the financial forecast for FY2015.

By taking into account expectations of growth in sales of subsidiaries engaged in construction business, the Company upwardly revised consolidated operating revenue forecast to approximately ¥2,110.0 billion, a 3.3% decrease year-on-year, compared with the previous forecast.

Such factors as an increase in maintenance expenses which is indispensable for providing stable power supply, temporary increase of the Company's income due to a time lag between fuel costs and fuel cost adjustment charges and a continuous streamlining of operations, led consolidated ordinary income forecast to approximately ¥115.0 billion, about the same level as the previous fiscal year. Net income attributable to owners of parent is expected to be approximately ¥75.0 billion.

< Financial Forecast for FY2015 (April 1, 2015 – March 31, 2016) >

Consolidated				(Billions of yen)
	Operating revenue	Operating income	Ordinary income	Net income attributable to owners of parent
Previous Forecast	2,100.0	-	-	-
Revised Forecast	2,110.0	148.0	115.0	75.0
(Ref.)Actual performance in FY2014	2,182.0	169.7	116.6	76.4

Non-consolidated

(Billions of yen)

	Operating	Operating	Ordinary	Net
	revenue	income	income	income
Previous Forecast	1,900.0	-	-	-
Revised Forecast	1,900.0	126.0	90.0	63.0
(Ref.)Actual performance in FY2014	1,951.6	140.5	89.2	62.4

< Major factors >

Items	
Electricity sales (TWh)	Approx. 77.1
Crude oil CIF price (\$/bbl.)	Approx. 60
Exchange rate (¥/\$)	Approx. 121
Nuclear power utilization rate (%)	0.0

[Dividend]

The Company's basic dividend policy is to distribute stable dividends determined by taking into full consideration our business performance of the relevant fiscal year and our medium- to long-term financial prospects.

Comprehensively deliberating facts such as above mentioned basic dividend policy and the recovery of the Company's financial condition which was badly affected by the Great East Japan Earthquake and subsequent incidents, the Company has decided to pay an interim dividend of 10 yen per share for FY2015, the same level as the year-end dividend for FY2014.

The Company has not yet determined a forecast for the year-end dividend for FY2015. This is because the Company deems it necessary to make thorough and careful assessment of key management environments, including but not limited to: (i) full-year earnings considering future supply and demand trends; (ii) medium- to long-term prospects for revenue and expenses in anticipation of the resumption timing of nuclear power plant operations; and (iii) the future status of Company's financial standing.

Tohoku Electric Power Co., Inc.

Summary of Quarterly Financial Statements (Unaudited)

(April 1, 2015 - September 30, 2015)

Information below is an English translation of the "Unaudited Quarterly Financial Release" for six months ended September 30, 2015, which has been filed with the Tokyo Stock Exchange, Inc. for public inspection.

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(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Business Results for Consolidated Second Quarter Period in FY2015 (Six months ended September 30, 2015)

(1) Progresses of Financial Results

	Operating revenue Operatir		Operating inco	ome	Ordinary incom	Ordinary income		Net income attributable to owners of parent	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	
6 months ended Sep. 30, 2015	1,026,148	(1.3)	110,479	0.9	92,812	5.9	62,932	(6.6)	
6 months ended Sep. 30, 2014	1,039,483	13.2	109,486	756.7	87,623	-	67,369	-	

(Note) Comprehensive income (2Q FY2015: 59,890 million yen (10.8)%, 2Q FY2014: 67,160 million yen -%) Percentage figures represent changes as compared to the same period of the previous year.

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	Net income per share (basic)	Net income per share (diluted)
	Yen	Yen
6 months ended Sep. 30, 2015	126.11	125.94
6 months ended Sep. 30, 2014	135.06	134.87

(2) Changes in Financial Positions

	Total assets	Net assets	Equity-to-asset ratio
	Millions of yen	Millions of yen	%
Sep. 30, 2015	4,045,752	705,750	16.2
Mar. 31, 2015	4,131,217	651,216	14.6

(Reference) Shareholders' Equity (September 30, 2015: 654,270 million yen, March 31, 2015: 601,800 million yen)

2. Dividends

	Cash dividends per share							
	1Q	1Q 2Q 3Q Year-end						
	Yen	Yen	Yen	Yen	Yen			
Year ended Mar. 31, 2015	-	5.00	-	10.00	15.00			
Year ending Mar. 31, 2016	-	10.00						
Year ending Mar. 31, 2016 (forecast)			•	-	-			

(Note) Forecasts revision of dividends from the latest forecasts: Forecasts have been revised. The Company has not yet determined a forecast for the year-end dividend for FY2015.

3. Business Results Forecast for Consolidated FY2015 (Year ending March 31, 2016)

	Operating rev	renue	e Operating income		Ordinary income		Net income attributable to owners of parent		Net income per share (basic)
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
FY2015	2,110,000	(3.3)	148,000	(12.8)	115,000	(1.4)	75,000	(2.0)	150.25

(Note) Forecasts revision of consolidated results from the latest forecasts: Forecasts have been revised.

Percentage figures represent changes as compared to the same period of the previous year.

(Reference) Business Results Forecast for Non-Consolidated FY2015 (Year ending March 31, 2016)

	Operating rev	enue	Operating in	come	Ordinary inco	ome	Net incom	е	Net income per share
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
FY2015	1,900,000	(2.6)	126,000	(10.4)	90,000	0.9	63,000	0.9	126.21

(Note) Forecasts revision of non-consolidated results from latest forecasts: Forecasts have been revised. Percentage figures represent changes as compared to the same period of the previous year.

QUARTERLY CONSOLIDATED BALANCE SHEET (Unaudited) Second Quarter FY2015 (As of September 30, 2015) and FY2014 (As of March 31, 2015)

ctric utility plant and equipment: Hydroelectric power production facilities Thermal power production facilities Nuclear power production facilities Transmission facilities Transformation facilities Distribution facilities General facilities Other electric utility plant and equipment er non-current assets nstruction in progress Construction and retirement in progress Sclear fuel: Loaded nuclear fuel Nuclear fuel in processing estments and other assets: Long-term investments Reserve fund for reprocessing of irradiated nuclear fuel Net defined benefit asset Deferred tax assets Other Allowance for doubtful accounts	September 30, 2015	March 31, 2015
Non-current assets:	3,476,284	3,497,225
Electric utility plant and equipment:	2,405,243	2,451,990
	170,358	174,017
Thermal power production facilities	316,267	326,889
Nuclear power production facilities	254,685	270,149
Transmission facilities	644,220	648,714
Transformation facilities	238,740	247,394
Distribution facilities	627,838	625,693
General facilities	94,341	97,847
Other electric utility plant and equipment	58,790	61,283
Other non-current assets	208,698	212,402
Construction in progress	303,115	267,504
Construction and retirement in progress	303,115	267,504
Nuclear fuel:	137,363	139,336
Loaded nuclear fuel	34,729	34,729
Nuclear fuel in processing	102,634	104,607
Investments and other assets:	421,863	425,991
Long-term investments	100,260	97,496
Reserve fund for reprocessing of irradiated nuclear fuel	72,787	77,802
Net defined benefit asset	8,335	6,344
Deferred tax assets	136,205	140,794
Other	104,858	104,154
Allowance for doubtful accounts	(583)	(601
Current assets:	569,468	633,991
Cash and deposits	132,913	115,170
Notes and accounts receivable - trade	184,538	193,817
Inventories	78,464	76,732
Deferred tax assets	56,171	64,547
Other	117,981	184,402
Allowance for doubtful accounts	(601)	(678
Assets	4,045,752	4,131,217

Liabilities and net assets		(Millions of yen
Item	September 30, 2015	March 31, 2015
Non-current liabilities:	2,535,627	2,611,028
Bonds payable	699,693	749,688
Long-term loans payable	1,405,456	1,433,444
Provision for reprocessing of irradiated nuclear fuel	77,589	81,823
Provision for prepration of reprocessing of irradiated nuclear fuel	14,921	14,629
Reserve for restoration costs of natural disaster	4,624	4,631
Net defined benefit liability	138,985	141,340
Asset retirement obligations	117,845	111,465
Deferred tax liabilities for land revaluation	1,515	1,530
Other	74,993	72,475
Current liabilities:	804,375	868,971
Current portion of non-current liabilities	295,359	336,175
Short-term loans payable	55,795	35,370
Notes and accounts payable - trade	124,746	149,435
Accrued taxes	35,583	47,099
Reserve for restoration costs of natural disaster	1,488	1,764
Other	291,402	299,127
Liabilities	3,340,002	3,480,000
Shareholders' equity:	632,203	574,235
Capital stock	251,441	251,441
Capital surplus	26,390	26,678
Retained earnings	361,438	303,803
Treasury shares	(7,065)	(7,687
Valuation and translation adjustments:	22,067	27,564
Valuation difference on available-for-sale securities	8,550	8,193
Deferred losses on hedges	(2,239)	(2,077
Revaluation reserve for land	(1,161)	(1,150
Foreign currency translation adjustment	903	690
Remeasurements of defined benefit plans	16,014	21,908
Subscription rights to shares	736	809
Non-controlling interests	50,742	48,606
Net assets	705,750	651,216

QUARTERLY CONSOLIDATED STATEMENT OF INCOME (Unaudited) Second Quarter FY2015 (Six months ended September 30, 2015) and Second Quarter FY2014 (Six months ended September 30, 2014)

	Six months ended Ser	(Millions of yen) Six months ended September 30,	
Item	2015	2014	
Operating revenue:	1,026,148	1,039,483	
Electric utility operating revenue	915,752	929,016	
Other business operating revenue	110,396	110,467	
Operating expenses:	915,668	929,997	
Electric utility operating expenses	814,204	825,560	
Other business operating expenses	101,464	104,437	
Operating income	110,479	109,486	
Non-operating income:	5,832	3,530	
Dividend income	374	615	
Interest income	949	1,047	
Share of profit of entities accounted for using equity method	1,873	-	
Other	2,634	1,867	
Non-operating expenses:	23,499	25,393	
Interest expenses	18,890	20,181	
Other	4,609	5,211	
Ordinary revenue	1,031,980	1,043,014	
Ordinary expenses	939,168	955,390	
Ordinary income	92,812	87,623	
Extraordinary income:	-	14,268	
Gain on revision of retirement benefit plan	-	14,268	
Income before income taxes	92,812	101,891	
Income taxes - current	12,277	7,569	
Income taxes - deferred	15,191	25,547	
Income taxes	27,469	33,116	
Net income	65,343	68,775	
Net income attributable to non-controlling interests	2,411	1,405	
Net income attributable to owners of parent	62,932	67,369	

QUARTERLY CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (Unaudited) Second Quarter FY2015 (Six months ended September 30, 2015) and Second Quarter FY2014 (Six months ended September 30, 2014)

		(Millions of yen)
Item —	Six months ended September 30,	
	2015	2014
Net income	65,343	68,775
Other comprehensive income:		
Valuation difference on avaibale-for-sale securities	361	2,312
Deferred losses on hedges	(162)	(418)
Foreign currency translation adjustment	207	(98)
Remeasurements of defined benefit plans, net of tax	(5,860)	(3,410)
Share of other comprehensive income of entities accounted for using equity method	0	(0)
Other comprehensive income	(5,452)	(1,614)
Comprehensive income	59,890	67,160
Comprehensive income attributable to:		
Comprehensive income attributable to owners of parent	57,445	65,622
Comprehensive income attributable to non-controlling interests	2,444	1,538

QUARTERLY CONSOLIDATED STATEMENT OF CASH FLOWS (Unaudited) Second Quarter FY2015 (Six months ended September 30, 2015) and Second Quarter FY2014 (Six months ended September 30, 2014)

		(Millions of yen
Item	Six months ended September 30,	
item	2015	2014
Cash flows from operating activities		
Income before income taxes	92,812	101,891
Depreciation	120,166	110,895
Decommissioning costs of nuclear power units	2,276	2,194
Loss on retirement of non-current assets	3,253	1,974
Decrease in net defined benefit liability	(2,391)	(25,994
Decrease in provision for reprocessing of irradiated nuclear fuel	(4,233)	(3,668
Increase in provision for other reprocessing of irradited nuclear fuel	292	281
Interest and dividend income	(1,324)	(1,662
Interest expenses	18,890	20,181
Decrease in reserve fund for reprocessing of irradiated nuclear fuel	5,015	4,655
Decrease in notes and accounts receivable - trade	4,456	2,845
Increase (decrease) in inventories	(1,723)	6,073
Decrease in notes and accounts payable - trade	(24,631)	(34,909
Other, net	(22,145)	1,001
Subtotal	190,714	185,760
Interest and dividend income received	1,363	1,677
Interest expenses paid	(19,230)	(20,092)
Income taxes paid	(10,344)	(3,479
Net cash provided by operating activities	162,502	163,866
Cash flows from investing activities		
Purchase of non-current assets	(118,688)	(119,194
Payments of investment and loans receivable	(7,684)	(3,403
Collection of investment and loans receivable	3,846	6,702
Other, net	9,802	521
Net cash used in investing activities	(112,724)	(115,374

		(Millions of yen)
Item	Six months ended September 30,	
liem	2015	2014
Cash flows from financing activities:		
Proceeds from issuance of bonds	39,866	69,791
Redemption of bonds	(148,600)	(46,290)
Proceeds from long-term loans payable	58,100	12,590
Repayments of long-term loans payable	(66,196)	(32,570)
Increase in short-term loans payable	59,168	72,301
Decrease in short-term loans payable	(38,743)	(78,006)
Proceeds from issuance of commercial papers	74,000	72,000
Redemption of commercial papers	(87,000)	(68,000)
Cash dividends paid	(5,006)	(2,526)
Dividends paid to non-controlling interests	(580)	(487)
Other, net	(1,657)	(1,483)
Net cash used in financing activities	(116,649)	(2,681)
Effect of exchange rate change on cash and cash equivalents	26	13
Net decrease (increase) in cash and cash equivalents	(66,845)	45,823
Cash and cash equivalents at beginning of period	244,570	329,389
Increase in cash and cash equivalents from newly consolidated subsidiary	-	39
Increase in cash and cash equivalents resulting from merger	752	-
Cash and cash equivalents at end of period	178,478	375,252

(Note)

This report solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

Tohoku Electric Power Co., Inc. hereby disclaim any responsibility or liability in relation to consequences resulting from decisions made by investors.