April 30, 2010

Fiscal 2009 Financial Results and Fiscal 2010 Business Forecast

Tohoku Electric Power Co., Inc. (hereinafter, Tohoku EPCO), today registered a fiscal 2009 summary of its financial statements for the year ended March 31, 2010 on the Tokyo Stock Exchange's TDnet (Timely Disclosure Network).

Fiscal 2009 Financial Results

Consolidated operating revenues

Due to the decrease in the electricity sales because of the economic downturn, and the decrease of orders in subsidiaries, consolidated operating revenues were down by \$179.8 billion (a 9.8 % decrease), to \$1,663.3 billion, and ordinary revenue decreased by \$180.9 billion (a 9.8% decrease), to \$1,670.6 billion, compared to the same period of the previous fiscal year.

With respect to expenses, because of decreases in fuel costs and amount of power purchased due to falling fuel prices, and efforts to increase management efficiency, ordinary expenses were \(\frac{\pma}{1}\),627.3 billion (a year-on-year decrease of \(\frac{\pma}{2}\)67.3 billion, or a 14.1% decrease).

As a result, consolidated ordinary income was ¥43.2 billion and consolidated net income was ¥25.8 billion.

Electric power sold by Tohoku EPCO

The electricity sales volume of the Company was 79.0 billion kWh (a 2.6% decrease year-on-year), which fell below the result of the previous year for the second consecutive year, in spite of the increase in all-electric housing and lower temperature in winter compared to the previous year, which created a higher demand for heating. This was primarily because of reduction of output by changes in the economic situation.

Fiscal 2010 business forecast

Although the company expect increase in the electricity sold because of the recovery of large-scale industrial demand, due to fuel cost adjustments for electric light and power rates, operating revenues are anticipated to about 800 billion yen (a year-on-year decrease of 0.5%) for the mid-term consolidated financial period and to about 1,690 billion yen (a year-on-year increase of 1.6%) for the consolidated financial year ending March 31, 2011.

With respect to expenses, it is anticipated to increase due to rising fuel costs thanks to increasing fuel price compared to the previous fiscal year.

As a result, ordinary income is forecasted at around 31 billion yen (a year-on-year decrease of 25.2%) for the mid-term consolidated fiscal year and 46 billion yen (a year-on-year increase of 6.2%) for the fiscal year ending March 31, 2011.

Tohoku Electric Power Co., Inc.

Summary of Financial Statements (Unaudited)

(April 1, 2009 - March 31, 2010)

Information below is an English translation of the "Unaudited Financial Release" for the year ended March 31, 2010 which has been filed with the Tokyo Stock Exchange, Inc. and Osaka Securities Exchange Co., Ltd. for public inspection.

Tohoku Electric Power Co., Inc. (Code: 9506)

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(Note) All monetary values are rounded down to the nearest units as indicated in each table.

1. Business Results for Consolidated FY 2009 (Year ended March 31, 2010)

(1) Progresses of Financial Results

-	Operating reven	iues	Operating incom	е	Ordinary income)	Net income	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
Year ended Mar. 31, 2010	1,663,387	(9.8)	89,256	_	43,298	_	25,805	_
Year ended Mar. 31, 2009	1,843,234	2.3	(1,540)	_	(43,120)	_	(31,780)	_

	Net income per share	Diluted net income per share	Net income / Equity	Ordinary income / Total assets	Operating income / Operating revenues
	Yen	Yen	%	%	%
Year ended Mar. 31, 2010	51.76	_	2.9	1.1	5.4
Year ended Mar. 31, 2009	(63.73)	_	(3.4)	(1.1)	(0.1)

(Note) Percentage figures represent changes as compared to the same period of the previous year.

(2) Changes in Financial Positions

	Total assets	Net assets	Equity ratio to total assets	Net assets per share
	Millions of yen	Millions of yen	%	Yen
Mar. 31, 2010	3,918,574	943,973	22.8	1,790.38
Mar. 31, 2009	4,019,321	948,291	22.3	1,798.50

(3) Situations of Cash Flows

	Cash flows from operating activities	Cash flows from investing activities	Cash flows from financing activities	Cash and cash equivalents at end of the year
	Millions of yen	Millions of yen	Millions of yen	Millions of yen
Year ended Mar. 31, 2010	327,924	(227,744)	(106,719)	123,321
Year ended Mar. 31, 2009	224,976	(228,655)	9,296	129,905

2. Dividends

		Cash	dividends pe	Dividends paid	Dividends	Dividends /		
	1Q	2Q	3Q	Year-end	Annual total	for the year	payout ratio	Net assets
	Yen	Yen	Yen	Yen	Yen	Millions of yen	%	%
Year ended Mar. 31, 2009	-	30.00	-	30.00	60.00	29,916	-	3.2
Year ended Mar. 31, 2010	-	30.00	-	30.00	60.00	29,913	115.9	3.3
Year ending Mar. 31, 2011 (forecast)	-	30.00	-	30.00	60.00	-	157.4	-

3. Business Results Forecast for Consolidated FY 2010 (Year ending March 31, 2011)

	Operating revenues		come	Ordinary income		Net income		Net income per share	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
Second quarter of FY 2010	800,000	(0.5)	49,000	(22.8)	31,000	(25.2)	13,000	(52.9)	26.08
FY 2010	1,690,000	1.6	83,000	(7.0)	46,000	6.2	19,000	(26.4)	38.11

(Note) Percentage figures represent changes as compared to the same period of the previous year.

(Reference) Summary of Non-Consolidated Financial Statements

1. Business Results for Non-Consolidated FY 2009 (Year ended March 31, 2010)

(1) Progresses of Financial Results

	Operating revenues		Operating incom	Operating income)	Net income	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
Year ended Mar. 31, 2010	1,507,573	(9.5)	73,501	_	27,711	_	20,135	-
Year ended Mar. 31, 2009	1,665,037	4.3	(24,196)	_	(62,609)	_	(39,416)	_

	Net income per share	Diluted net income per share
	Yen	Yen
Year ended Mar. 31, 2010	40.39	-
Year ended Mar. 31, 2009	(79.05)	_

(Note) Percentage figures represent changes as compared to the same period of the previous year.

(2) Changes in Financial Positions

	Total assets	Net assets	Equity ratio to total assets	Net assets per share
	Millions of yen	Millions of yen	%	Yen
Mar. 31, 2010	3,589,252	761,240	21.2	1,526.91
Mar. 31, 2009	3,681,171	770,984	20.9	1,546.36

2. Business Results Forecast for Non-Consolidated FY 2010 (Year ending March 31, 2011)

	Operating revenues		come	Ordinary income		Net income		Net income per share	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
Second quarter of FY 2010	730,000	(0.7)	42,000	(26.8)	25,000	(34.0)	10,000	(62.3)	20.06
FY 2010	1,530,000	1.5	66,000	(10.2)	30,000	8.3	13,000	(35.4)	26.08

(Note) Percentage figures represent changes as compared to the same period of the previous year.

CONSOLIDATED BALANCE SHEETS (Unaudited)

Assets

FY 2008 (As of March 31, 2009) and FY 2009 (As of March 31, 2010)

March 31, 2009 March 31, 2010 Item Fixed assets (property, plant and equipment): 3,588,986 3,558,344 Electric utility fixed assets: 2,519,178 2,429,981 169,709 Hydro power plant 175,027 Thermal power plant 339,861 295,685 Nuclear power plant 396,939 360,676 Transmission plant 628,504 610,626 Transformation plant 252,488 245,746 Distribution plant 608,188 611,457 General plant 111,166 106,416 Other 7,003 29,662 Other fixed assets 252,321 245,496 Construction work in progress 248,002 305,041

Liabilities and net assets

		(
Item	March 31, 2009	March 31, 2010
Fixed liabilities:	2,304,365	2,232,668
Bonds	1,210,550	1,192,578
Long-term debt	588,675	525,416
Accrued retirement benefits	187,612	215,662
Reserve for reprocessing costs of irradiated nuclear fuel	109,619	110,478
Pre-reserve for reprocessing costs of irradiated nuclear fuel	7,515	9,939
Reserve for decommissioning costs of nuclear power units	53,320	58,171
Deferred income taxes on revaluation adjustments	2,711	2,528
Other	144,360	117,892
Current liabilities:	758,808	740,437
Current portion of long-term debt	201,865	257,628
Short-term borrowings	55,660	54,710
Trade notes and accounts payable	141,716	98,386
Accrued taxes	20,799	26,131
Other	338,766	303,581
Reserve:	7,855	1,495
Reserve for fluctuation in water levels	7,855	1,495
Total liabilities	3,071,029	2,974,601
Shareholders' equity:	896,989	892,924
Common stock	251,441	251,441
Capital surplus	26,702	26,702
Retained earnings	627,120	623,116
Treasury stock, at cost	(8,275)	(8,335)
Valuation and translation adjustments:	(293)	(334)
Net unrealized holding gain on securities	780	953
Revaluation adjustments	(1,222)	(1,292)
Foreign currency translation adjustments	149	4
Minority interests in consolidated subsidiaries	51,595	51,382
Total net assets	948,291	943,973
Total liabilities and net assets	4,019,321	3,918,574

CONSOLIDATED STATEMENTS OF INCOME (Unaudited) FY 2008 (Year ended March 31, 2009) and FY 2009 (Year ended March 31, 2010)

14	Year ended Ma	arch 31,
Item	2009	2010
Operating revenues:	1,843,234	1,663,387
Electric power	1,650,508	1,494,697
Other	192,725	168,690
Operating expenses:	1,844,774	1,574,130
Electric power	1,663,443	1,414,192
Other	181,331	159,938
Operating (loss) income	(1,540)	89,256
Other income:	8,408	7,289
Dividends income	839	935
Interest income	2,313	1,995
Gain from sales of fixed assets	103	497
Other	5,150	3,861
Other expenses:	49,987	53,247
Interest expense	44,454	46,244
Other	5,533	7,003
Total amount of revenues	1,851,642	1,670,677
Total amount of expenses	1,894,762	1,627,378
Ordinary (loss) income	(43,120)	43,298
Special item:	(5,193)	(6,360)
Reversal of reserve for fluctuation in water levels	(5,193)	(6,360)
(Loss) income before income taxes and minority interests	(37,926)	49,659
Current income taxes	10,064	8,768
Income taxes for prior periods	944	-
Deferred income taxes	(19,428)	14,506
Total amount of income taxes	(8,419)	23,275
Minority interests in earnings of consolidated subsidiaries	2,272	578
Net (loss) income	(31,780)	25,805

CONSOLIDATED STATEMENTS OF CHANGES IN NET ASSETS (Unaudited)

FY 2008 (As of March 31, 2009) and FY 2009 (As of March 31, 2010)

Shareholders' equity:March 31, 2009March 31, 2009 <th< th=""><th></th></th<>	
Common stock: Balance as of end of the previous period Changes: Net changes Selection of the this period Capital surplus: Balance as of end of the previous period Changes: Disposal of treasury stock Net changes Balance as of end of the this period Changes: Disposal of treasury stock Net changes Balance as of end of the this period Retained earnings:	rch 31, 2010
Balance as of end of the previous period Changes: Net changes Balance as of end of the this period Capital surplus: Balance as of end of the previous period Changes: Disposal of treasury stock Net changes Balance as of end of the this period Changes: Disposal of treasury stock Net changes Balance as of end of the this period Retained earnings:	
Changes: Net changes Balance as of end of the this period Capital surplus: Balance as of end of the previous period Changes: Disposal of treasury stock Net changes Balance as of end of the this period 26,678 23 Net changes Balance as of end of the this period 26,702 Retained earnings:	
Net changes - Balance as of end of the this period 251,441 Capital surplus: Balance as of end of the previous period 26,678 Changes: Disposal of treasury stock 23 Net changes 23 Balance as of end of the this period 26,702 Retained earnings:	251,441
Balance as of end of the this period 251,441 Capital surplus: Balance as of end of the previous period 26,678 Changes: Disposal of treasury stock 23 Net changes 23 Balance as of end of the this period 26,702 Retained earnings:	
Capital surplus: Balance as of end of the previous period 26,678 Changes: Disposal of treasury stock 23 Net changes 23 Balance as of end of the this period 26,702 Retained earnings:	-
Balance as of end of the previous period Changes: Disposal of treasury stock Net changes Balance as of end of the this period Retained earnings:	251,441
Changes:Disposal of treasury stock23Net changes23Balance as of end of the this period26,702 Retained earnings:	
Disposal of treasury stock Net changes Balance as of end of the this period Retained earnings:	26,702
Net changes 23 Balance as of end of the this period 26,702 Retained earnings:	
Balance as of end of the this period 26,702 Retained earnings:	0
Retained earnings:	0
	26,702
Balance as of end of the previous period 688 705	
Salation and of the provided police	627,120
Changes:	
Dividend paid (29,920)	(29,914)
Net (loss) income (31,780)	25,805
Reversal of revaluation adjustments 26	70
Change of scope of consolidation	33
Net changes (61,675)	(4,004)
Balance as of end of the this period 627,120	623,116
Treasury stock, at cost:	
Balance as of end of the previous period (7,925)	(8,275)
Changes:	
Purchases of treasury stock (475)	(85)
Disposal of treasury stock 125	26
Net changes (349)	(59)
Balance as of end of the this period (8,275)	(8,335)
Total shareholders' equity:	
Balance as of end of the previous period 958,990	896,989
Changes:	
Dividend paid (29,920)	(29,914)
Net (loss) income (31,780)	25,805
Purchases of treasury stock (475)	(85)
Disposal of treasury stock 148	26
Reversal of revaluation adjustments 26	70
Change of scope of consolidation -	33
Net changes (62,001)	
Balance as of end of the this period 896,989	(4,064)

	(Millions of yen)
March 31, 2009	March 31, 2010
5,477	780
(4,697)	173
(4,697)	173
780	953
(1,196)	(1,222
,	•
(26)	(70
	(70
(1,222)	(1,292
961	149
(811)	(144
	(144
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5,241	(293
(5,534)	(41
(5,534)	(41
(293)	(334
51 120	51,595
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475	(213
	(213
51,595	51,382
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,	(29,914
·	25,805
	(85
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26	70
/F 050\	33
	(254
	(4,318)
948,291	943,973
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CONSOLIDATED STATEMENT OF CASH FLOWS (Unaudited) FY 2008 (Year ended March 31, 2009) and FY 2009 (Year ended March 31, 2010)

	Year ended Ma	arch 31.
Item -	2009	2010
Operating activities:		
(Loss) income before income taxes and minority interests	(37,926)	49,659
Adjustments to reconcile income/loss before income taxes and	(01,020)	10,000
minority interests to net cash provided by operating activities:		
Depreciation	251,807	240,524
Amortization of nuclear fuel	9,581	10,300
Loss on sales and disposal of property, plant and equipment	14,852	8,805
(Reversal of) provision for accrued retirement benefits	(871)	28,050
Provision for reserve for reprocessing costs of irradiated nuclear fuel	149	858
Provision for pre-reserve for reprocessing costs of irradiated nuclear fuel	1,923	2,423
Provision for reserve for decommissioning costs of nuclear power units	4,313	4,851
Reversal of reserve for fluctuation in water levels	(5,193)	(6,360)
Interest and dividend income	(3,153)	(2,930)
Interest expense	44,454	46,244
Increase in fund for reprocessing costs of irradiated nuclear fuel	570	(979)
Changes in operating assets and liabilities:		(0.0)
Amounts due from customers	(34,807)	(13,002)
Inventories	(14,933)	26,764
Accounts payable	(22,955)	(43,339)
Other operating assets and liabilities	67,396	28,399
Subtotal	275,208	380,270
Interest and dividends received	3,159	2,936
Interest paid	(41,686)	(44,679
Income taxes paid	(11,704)	(10,604)
Net cash provided by operating activities	224,976	327,924
	221,010	027,021
Investing activities:	(274.200)	(202.645)
Acquisition of property, plant and equipment Contributions received in aid of construction	(274,380)	(282,645)
	46,685	56,933
Payments for investments and advances	(6,868)	(14,674)
Proceeds from sales or collections of investments and advances	5,584	13,802
Changes in other assets and liabilities	323	(1,160)
Net cash used in investing activities	(228,655)	(227,744)
Financing activities:		
Proceeds from issuance of bonds	139,630	119,632
Redemption of bonds	(100,000)	(110,000)
Proceeds from long-term loans	81,643	48,983
Repayment of long-term loans	(85,873)	(81,425)
Proceeds from short-term borrowings	317,227	292,320
Repayment of short-term borrowings	(317,716)	(293,270)
Proceeds from issuance of commercial paper	601,000	443,000
Redemption of commercial paper	(595,000)	(494,000)
Repayments of lease obligations	(538)	-
Cash dividends	(29,918)	(29,858)
Cash dividends to minority shareholders	(715)	(792)
Other	(442)	(1,309)
Net cash provided by (used in) financing activities	9,296	(106,719)
Effect of exchange rate changes on cash and cash equivalents	(71)	(21)
Net increase (decrease) in cash and cash equivalents	5,546	(6,561)
Cash and cash equivalents at beginning of the period	124,359	129,905
Decrease in cash and cash equivalents resulting from exclusion of	,	-,
subsidiary from consolidation	-	(22)
Cash and cash equivalents at end of the period	129,905	123,321

NON-CONSOLIDATED BALANCE SHEETS (Unaudited)

Prepaid expenses

Deferred income taxes

Allowance for doubtful accounts

Other current assets

Short-term credits to subsidiaries and affiliates

Total assets

FY 2008 (As of March 31, 2009) and FY 2009 (As of March 31, 2010)

Assets (Millions of yen) March 31, 2009 Item March 31, 2010 Fixed assets (property, plant and equipment): 3,407,961 3,384,960 Electric utility fixed assets: 2,555,161 2,466,955 Hydro power plant 151,515 147,572 Thermal power plant 311,496 276,711 399,140 362,648 Nuclear power plant Internal combustion power plant 6,597 6,569 Renewable power plant 13,474 Transmission plant 646,025 627,863 Transformation plant 262,362 255,517 Distribution plant 660,784 664,245 General plant 116,737 111,849 Property leased to others 501 501 Incidental business fixed assets 3.098 2,665 Other fixed assets 8,473 7,608 Construction work in progress: 243,108 301,781 Construction work in progress 241,397 299,269 Suspense account for disposal 2,511 1,711 Nuclear fuel: 142,309 145,230 26,949 28,811 Loaded nuclear fuel Nuclear fuel under processing 116,418 115,360 Investments in and advances to: 455,810 460,718 Long-term investments 61,824 61,020 Long-term investments in subsidiaries and affiliates 184,073 184,100 Fund for reprocessing costs of irradiated nuclear fuel 105,445 106,425 Long-term prepaid expenses 3,446 3,142 106,281 Deferred income taxes 101,258 Allowance for doubtful accounts (265)(224)Current assets: 273,210 204,292 Cash and deposits 54,560 41,971 Amounts due from customers 97,166 86,927 Other accounts receivable 5,840 3,349 Fuel and supplies 58,192 38,422

508

3,004

32,737

21,799

3,681,171

(600)

558

2,272

15,501

15,746

3,589,252

(457)

Item	March 31, 2009	March 31, 2010
Fixed liabilities:	2,208,329	2,141,180
Bonds	1,210,850	1,192,878
Long-term debt	550,096	489,911
Long-term accrued liabilities	5,660	4,546
Long-term debt to subsidiaries and affiliates	1,625	2,755
Accrued retirement benefits	145,369	173,805
Reserve for reprocessing costs of irradiated nuclear fuel	109,619	110,478
Pre-reserve for reprocessing costs of irradiated nuclear fuel	7,515	9,939
Reserve for decommissioning costs of nuclear power units	53,320	58,171
Other	124,270	98,691
Current liabilities:	694,046	685,361
Current portion of long-term debt	183,843	244,943
Short-term borrowings	54,440	54,440
Commercial paper	97,000	46,000
Accounts payable-trade	90,661	51,693
Accounts payable-other	39,022	17,371
Accrued expenses	44,224	39,269
Accrued taxes	11,732	20,669
Deposits received	981	976
Short-term debt to subsidiaries and affiliates	46,321	39,163
Advances received	125,810	170,738
Reserve for bonuses to directors	-	85
Other	8	9
Reserve:	7,812	1,470
Reserve for fluctuation in water levels	7,812	1,470
Total liabilities	2,910,187	2,828,011
Shareholders' equity:	770,654	760,815
Common stock	251,441	251,441
Capital surplus	26,681	26,681
Additional paid-in capital	26,657	26,657
Other capital surplus	23	23
Retained earnings:	500,888	491,110
Legal reserve	62,860	62,860
Other retained earnings	438,028	428,250
Reserve for overseas investment loss	-	10
Reserve for cost fluctuation adjustments	103,000	-
Reserve for general purpose	332,400	332,400
Retained earnings carried forward	2,628	95,839
Treasury stock, at cost	(8,357)	(8,417
/aluation and translation adjustments:	330	424
Net unrealized holding gain on securities	330	424
Total net assets	770,984	761,240

NON-CONSOLIDATED STATEMENTS OF INCOME (Unaudited) FY 2008 (Year ended March 31, 2009) and FY 2009 (Year ended March 31, 2010)

Item	Year ended March 31,	
	2009	2010
Operating revenues:	1,665,037	1,507,573
Electric power operating revenues:	1,652,189	1,497,103
Revenue from residential customers	548,122	528,168
Revenue from commercial and industrial customers	866,503	758,595
Revenue from power sold to other utilities	221,513	193,998
Revenue from power sold to other companies	1,182	848
Revenue from wheeling	1,142	1,724
Revenue from wheeling adjustment among utilities	2,713	2,570
Miscellaneous revenues from electric utility business	10,926	11,111
Revenue from property leased to others	86	86
Incidental business revenues:	12,848	10,470
Gas supply business revenue	12,248	9,896
Heat supply business revenue	599	573
Operating expenses:	1,689,233	1,434,071
Operating expenses for electric utility business:	1,676,676	1,424,776
Expense for hydro power generation	35,684	34,518
Expense for thermal power generation	562,882	363,438
Expense for nuclear power generation	156,396	155,689
Expense for internal combustion power generation	8,851	7,124
Expense for renewable power generation	-	9,240
Expense for power purchased from other utilities	128,135	113,118
Expense for power purchased from other companies	221,922	190,860
Transmission expense	84,343	76,440
Transformation expense	54,188	51,376
Distribution expense	190,743	173,189
Selling expense	53,097	52,627
Expense for property leased to others	5	5
General administration expense	132,705	152,024
Electric power development promotion tax	30,513	29,774
Enterprise tax	17,353	15,504
Transferred cost of electricity for construction and incidental business	(145)	(158)
Incidental business expenses:	12,557	9,295
Gas supply business expense	12,005	8,524
Heat supply business expense	552	771
Operating (loss) income	(24,196)	73,501

lle ee	Year ended M	arch 31,
Item	2009	2010
Other income:	7,995	6,488
Financing income:	4,562	3,565
Dividends income	1,402	1,582
Interest income	3,159	1,982
Other income:	3,433	2,922
Gain from sales of fixed assets	83	417
Foreign exchange gains	-	592
Miscellaneous income	3,349	1,912
Other expenses:	46,408	52,278
Financing expenses:	43,793	45,779
Interest expense	43,384	45,401
Bond issuance costs	408	378
Other expenses:	2,615	6,498
Loss on sales of fixed assets	371	216
Miscellaneous losses	2,244	6,281
Total amount of revenues	1,673,033	1,514,061
Total amount of expenses	1,735,642	1,486,349
Ordinary (loss) income	(62,609)	27,711
Special item:	(5,169)	(6,341)
Reversal of reserve for fluctuation in water levels	(5,169)	(6,341)
(Loss) income before income taxes	(57,439)	34,053
Current income taxes	1	1,756
Income taxes for prior periods	933	-
Deferred income taxes	(18,959)	12,160
Total amount of income taxes	(18,023)	13,917
Net (loss) income	(39,416)	20,135

NON-CONSOLIDATED STATEMENTS OF CHANGES IN NET ASSETS (Unaudited)

FY 2008 (As of March 31, 2009) and FY 2009 (As of March 31, 2010)

		(Millions of yen)
ltem	March 31, 2009	March 31, 2010
Shareholders' equity:		
Common stock:		
Balance as of end of the previous period	251,441	251,441
Changes:		
Net changes	-	
Balance as of end of the this period	251,441	251,441
Capital surplus:		
Additional paid-in capital:		
Balance as of end of the previous period	26,657	26,657
Changes:		
Net changes	-	-
Balance as of end of the this period	26,657	26,657
Other capital surplus:		
Balance as of end of the previous period	-	23
Changes:		
Disposal of treasury stock	23	0
Net changes	23	0
Balance as of end of the this period	23	23
Total capital surplus:		
Balance as of end of the previous period	26,657	26,681
Changes:		
Disposal of treasury stock	23	0
Net changes	23	0
Balance as of end of the this period	26,681	26,681
Retained earnings:		
Legal reserve:		
Balance as of end of the previous period	62,860	62,860
Changes:		
Net changes	-	-
Balance as of end of the this period	62,860	62,860
Other retained earnings:		
Reserve for overseas investment loss		
Balance as of end of the previous period	-	-
Changes:		
Provision for reserve for overseas investment loss	-	10
Net changes	-	10
Balance as of end of the this period	-	10
Reserve for cost fluctuation adjustments:		
Balance as of end of the previous period	103,000	103,000
Changes:		
Reversal of reserve for cost fluctuation adjustments		(103,000)
Net changes	<u>-</u>	(103,000)
Balance as of end of the this period	103,000	

Item	March 31, 2009	March 31, 2010
Reserve for depreciation of Higashi Niigata Thermal		
Power Station Unit 4-2 Series:		
Balance as of end of the previous period	5,000	-
Changes:		
Reversal of reserve for depreciation of Higashi Niigata		
Thermal Power Station Unit 4-2 Series	(5,000)	-
Net changes	(5,000)	-
Balance as of end of the this period	-	-
Reserve for general purpose:		
Balance as of end of the previous period	332,400	332,400
Changes:		
Net changes	-	-
Balance as of end of the this period	332,400	332,400
Retained earnings carried forward:		
Balance as of end of the previous period	66,965	2,628
Changes:		
Dividend paid	(29,920)	(29,914
Provision for reserve for overseas investment loss	-	(10
Reversal of reserve for cost fluctuation adjustments	<u>-</u>	103,000
Reversal of reserve for depreciation of Higashi Niigata		
Thermal Power Station Unit 4-2 Series	5,000	-
Net (loss) income	(39,416)	20,135
Net changes	(64,337)	93,211
Balance as of end of the this period	2,628	95,839
Total retained earning:		
Balance as of end of the previous period	570,226	500,888
Changes:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Dividend paid	(29,920)	(29,914
Provision for reserve for overseas investment loss	-	
Reversal of reserve for cost fluctuation adjustments	<u>-</u>	
Reversal of reserve for depreciation of Higashi Niigata		
Thermal Power Station Unit 4-2 Series	<u>-</u>	-
Net (loss) income	(39,416)	20,135
Net changes	(69,337)	(9,778
Balance as of end of the this period	500,888	491,110
Freasury stock, at cost:		
Balance as of end of the previous period	(8,007)	(8,357
Changes:		
Purchases of treasury stock	(475)	(85
Disposal of treasury stock	125	26
Net changes	(349)	(59
Balance as of end of the this period	(8,357)	(8,417

		(willions or yen)
Item	March 31, 2009	March 31, 2010
Total shareholders' equity:		
Balance as of end of the previous period	840,317	770,654
Changes:		
Dividend paid	(29,920)	(29,914)
Net (loss) income	(39,416)	20,135
Purchases of treasury stock	(475)	(85)
Disposal of treasury stock	148	26
Net changes	(69,663)	(9,838)
Balance as of end of the this period	770,654	760,815
Valuation and translation adjustments:		
Net unrealized holding gain on securities:		
Balance as of end of the previous period	4,809	330
Changes:		
Net changes except for shareholders' equity	(4,479)	94
Net changes	(4,479)	94
Balance as of end of the this period	330	424
Total net assets:		
Balance as of end of the previous period	845,126	770,984
Changes:		
Dividend paid	(29,920)	(29,914
Net (loss) income	(39,416)	20,135
Purchases of treasury stock	(475)	(85)
Disposal of treasury stock	148	26
Net changes except for shareholders' equity	(4,479)	94
Net changes	(74,142)	(9,743
Balance as of end of the this period	770,984	761,240

(Note)

This report solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

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