Supplementary Data of Interim Closing of Accounts for FY2006

November 2, 2006

Tohoku Electric Power Co., Inc.



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Notes: 1) All monetary values are rounded down to the nearest units as indicated in each table.

Original value for percentages and kWh are rounded off to the indicated numbers.

2) \$ represents U.S. dollar.



Summary of Interim Closing for FY2006

(Millions of yen)

	FY2006	FY2005	Comparison		
	Interim Results (A)	Interim Results (B)	(A) - (B)	(A)∕(B)	
Operating Revenues	765,896	728,634	37,261	105.1%	
Operating Income	73,901	56,368	17,533	131.1%	
Ordinary Income	52,980	34,761	18,219	152.4%	
Net Income	31,646	19,497	12,148	162.3%	

<Major Factors>

Crude Oil CIF Price (\$/bbl)	67.8	53.1	14.7
Exchange Rate (\forall /\\$)	115	109	6
Hydro Power Flow Rate (%)	110.6	114.4	(3.8)
Nuclear Power Capacity Factor (%)	53.0	60.7	(7.7)

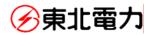
Electric Power Sales

(Millions of kWh)

		FY2006	FY2005	Comp	arison	Projection for	Comp	parison
		Interim Results (A)	Interim Results (B)	(A) - (B)	(A)∕(B)	the 1st Half of FY2006 (C)	(A) - (C)	(A)/(C)
	er than Deregulated ment	13,408	13,380	28	100.2%	13,183	225	101.7%
	Residential	11,208	11,112	96	100.9%	11,047	161	101.5%
	Commercial and Industrial	2,200	2,268	(68)	97.0%	2,136	64	103.0%
Dere	egulated Segment	25,939	24,987	952	103.8%	25,156	783	103.1%
	Commercial	8,081	7,890	191	102.4%	-	ı	-
	Industrial and Other	17,858	17,097	761	104.4%	-	ı	-
	Total	39,347	38,367	980	102.6%	38,339	1,008	102.6%

Large Industrial*	13,308	12,542	766	106.1%
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^{*} Large industrial is included in the deregulated segment.

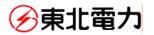


Comparison Statement of Revenue & Expense 1

(Non-consolidated)

(Millions of yen)

	(Millions of yen)						
		FY2006 Interim Results	FY2005 Interim Results	Comp	parison	Items	
		(A)	(B)	(A) $-(B)$	(A)∕(B)	Tionis	
Ele	ectricity Sales Revenues	641,725	605,046	36,679	106.1%	Influence from Fuel Cost Adjustment System; 19,000	
	Residential	244,424	235,844	8,579	103.6%		
	Commercial and Industrial	397,301	369,201	28,099	107.6%		
	Other	126,487	125,272	1,215	101.0%		
(Operating Revenues)	765,896	728,634	37,261	105.1%		
	Total Revenues	768,213	730,319	37,894	105.2%		



Comparison Statement of Revenue & Expense 2

(Non-consolidated)

(Millions of yen)

	FY2006 Interim Results	FY2005 Interim Results	Comparison		Items
	(A)	(B)	(A) - (B)	(A)∕(B)	items
Personnel	68,334	85,423	(17,089)	80.0%	Retirement Benefits; (17,513)
Fuel	141,700	130,636	11,063	108.5%	Thermal Power; 10,730
Maintenance	82,487	77,595	4,892	106.3%	Thermal Power; 2,710 Distribution; 1,007
Depreciation	126,024	125,149	874	100.7%	Thermal Power; 8,927 Nuclear Power; (5,072)
Purchased Power	143,748	132,874	10,874	108.2%	From Other Utilities; 7,827 From Other Companies; 3,047
Interests	22,673	22,259	414	101.9%	Bonds; 619
Other Expenses	130,264	121,619	8,645	107.1%	Loss on Disposal of Property; 2,944
Total Expenses	715,233	695,557	19,675	102.8%	



Balance Sheets ①

(Non-consolidated)

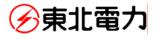
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	(Millions of yer						
	Assets	September 30, 2006 (A)	March 31, 2006 (B)	Comparison (A)—(B)	Items		
Fix	ed Assets	3,496,316	3,558,047	(61,730)			
	Electric Utility Fixed Assets	2,722,598	2,785,374	(62,775)	Nuclear Power Plant; (34,304) Thermal Power Plant; (12,954)		
	Incidental Business Fixed Assets	517	561	(44)			
	Other Fixed Assets	8,393	8,497	(104)			
	Construction in Progress	194,732	187,886	6,846	Acquisition; 91,146 Transfer; (83,981)		
	Nuclear Fuel	141,492	141,003	488			
	Investments and Other Assets	428,582	434,723	(6,141)	Deferred Income Taxes; (5,445)		
Cu	rrent Assets	204,372	200,990	3,381			
De	ferred Assets	_	135	(135)			
	Total	3,700,688	3,759,173	(58,484)			



Balance Sheets 2

					(Millions of yen)
	Liabilities and	September 30,	March 31,	Comparison	Items
N	let Assets (Shareholders' Equity)	2006 (A)	2006 (B)	(A) $-(B)$	rems
Lia	bilities	2,816,625	2,896,196	(79,571)	
	Fixed Liabilities	2,331,690	2,296,297	35,393	
	Current Liabilities	468,052	584,998	(116,945)	Commercial Paper; (95,000)
	Reserve for Fluctuation in Water Levels	16,882	14,900	1,981	
Ne	Assets (Shareholders' Equity)	884,063	862,977	21,086	
	Common Stock	251,441	251,441	ı	
	Capital Surplus	26,657	26,657	ı	
	Retained Earnings	595,217	578,638	16,578	
	Treasury Stock, at Cost	(7,276)	(7,104)	(171)	
	Net Unrealized Holding Gain on Securities	11,123	13,343	(2,220)	
	Net Deferred Hedge Profit	6,899	-	6,899	
	Total	3,700,688	3,759,173	(58,484)	
<i1< td=""><td>nterest-Bearing Liabilities ></td><td></td><td></td><td></td><td></td></i1<>	nterest-Bearing Liabilities >				
Bo	nds	1,320,372	1,268,521	51,851	
Bo	rrowings	704,303	715,403	(11,099)	
	Long-term Loans	649,863	652,963	(3,099)	
	Short-term Borrowings	54,440	62,440	(8,000)	
Co	mmercial Paper	36,000	131,000	(95,000)	
	Total	2,060,676	2,114,924	(54,247)	
Eq	uity Ratio	23.9%	23.0%	0.9%]



(Non-consolidated)

Projection

(100 Millions of yen)

	Projection	for FY2006	Results of	Comp	arison
	On Oct. 2006 (A)	On May 2006 (B)	FY2005 (C)	(A)—(B)	(A) - (C)
Operating Revenues	15,400	14,900	14,987	500	412
Operating Income	1,100	1,200	779	(100)	320
Ordinary Income	700	800	380	(100)	319
Net Income	400	500	535	(100)	(135)
<major factors=""></major>					
Electric Power Sales (100 million kWh)	810	789	797	21	13
Residential	246	241	244	5	2
Commercial and Industrial	564	548	553	16	11
Crude Oil CIF Price (\$/bbl)	69.0	60.0	55.8	9.0	13.2
Exchange Rate (\forall /\\$)	116	117	113	(1)	3
Hydro Power Flow Rate (%)	107.2	100.0	105.2	7.2	2.0
Nuclear Power Capacity Factor (%)	55	75	47.3	(20)	7.7



(Non-consolidated)

Sensitivity to Major Factors

(100 Millions of yen)

	FY2006 Interim Results	FY2005 Interim Results
Crude Oil CIF Price (per \$1/bbl)	9	11
Exchange Rate (per ¥1/\$)	10	10
Hydro Power Flow Rate (per 1%)	4	4
Nuclear Power Capacity Factor (per 1%)	7	4

	Projection for FY2006 on Oct. 2006	Projection for FY2006 on May 2006	FY 2005 Results
Crude Oil CIF Price (per \$1/bbl)	22	24	26
Exchange Rate (per ¥1/\$)	23	21	22
Hydro Power Flow Rate (per 1%)	8	7	7
Nuclear Power Capacity Factor (per 1%)	16	14	11



Summary of Interim Closing for FY2006

				(Millions of yer	
	FY2006	FY2005	Compa	rison	
	Interim Results (A)	Interim Results (B)	(A)-(B)	(A)∕(B)	
Operating Revenues	837,925	795,778	42,146	105.3%	
Operating Income	82,519	66,252	16,266	124.6%	
Ordinary Income	61,557	38,490	23,066	159.9%	
Net Income	34,602	16,444	18,157	210.4%	
Capital Expenditures	92,439	80,141	12,298	115.3%	
	September 30, 2006	March 31, 2006	Comparison		
	(A)	(B)	(A) – (B)	(A)∕(B)	
Assets	4,065,285	4,113,910	(48,625)	98.8%	
Liabilities	3,032,043	3,104,704	(72,661)	97.7%	
Net Assets (Shareholders' Equity, Minority Interests)	1,033,242	1,009,206	24,036	102.4%	
Interest-Bearing Liabilities	2,149,446	2,204,754	(55,308)	97.5%	
Equity Ratio	24.3%	23.4%	0.9%		



Statements of Cash Flows

(Millions of yen)

	FY2006 Interim Results (A)	FY2005 Interim Results (B)	Comparison (A)—(B)	Items
Cash Flow from Operating Activities	169,624	138,059	31,565	Increase of Income before Income Taxes and Minority Interests; 27,253
Cash Flow from Investing Activities	(93,137)	(87,625)	(5,512)	Increase of Acquisition of Property, Plant and Equipment; (3,737)
Cash Flow from Financing Activities	(71,168)	(46,740)	(24,428)	Decrease of Commercial Paper; (23,000)
Net Cash Flow	5,322	3,693	1,628	
Free Cash Flow	96,603	71,696	24,906	

Note: Our definition of the free cash flow = (Cash flow from operating activities) + (Cash flow from investing activities) - (Interests and dividend income) - (Interests expense)



Segment Information

(Millions of yen)

									(Millions of yen)
I	FY2006 Interim Results	Electric Utility Business	Construction Business	Gas Business	Information Processing, Tele- Communication Business	Others	Total	Elimination of Inter-Segment Transaction and Corporate	Consolidated Total
N	let Sales	763,838	97,943	11,000	19,657	60,446	952,886	(114,961)	837,925
	Net Sales to Outside Customers	762,575	42,472	4,260	7,861	20,754	837,925	_	837,925
	Net Inter-Segment Sales	1,262	55,471	6,740	11,796	39,691	114,961	(114,961)	_
	perating Costs nd Expenses	689,034	97,311	9,228	18,558	57,683	871,815	(116,410)	755,405
С	perating Income	74,803	632	1,772	1,099	2,762	81,070	1,448	82,519
Assets		3,694,648	229,583	72,483	67,760	238,869	4,303,346	(238,060)	4,065,285

Projection

(100 Millions of yen)

	Projection	for FY2006	Results of	Comparison		
	On Oct. 2006 (A)	On May 2006 (B)	FY2005 (C)	(A)—(B)	(A)-(C)	
Operating Revenues	17,150	16,550	16,600	600	549	
Operating Income	1,280	1,350	998	(70)	281	
Ordinary Income	880	950	510	(70)	369	
Net Income	470	550	541	(80)	(71)	

(Note)

This presentation solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

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