

Financial Summary

1st Quarter of FY2013

(April 1, 2013 – June 30, 2013)

July 31, 2013



Tohoku Electric Power Co., Inc.

■ Financial Results ■

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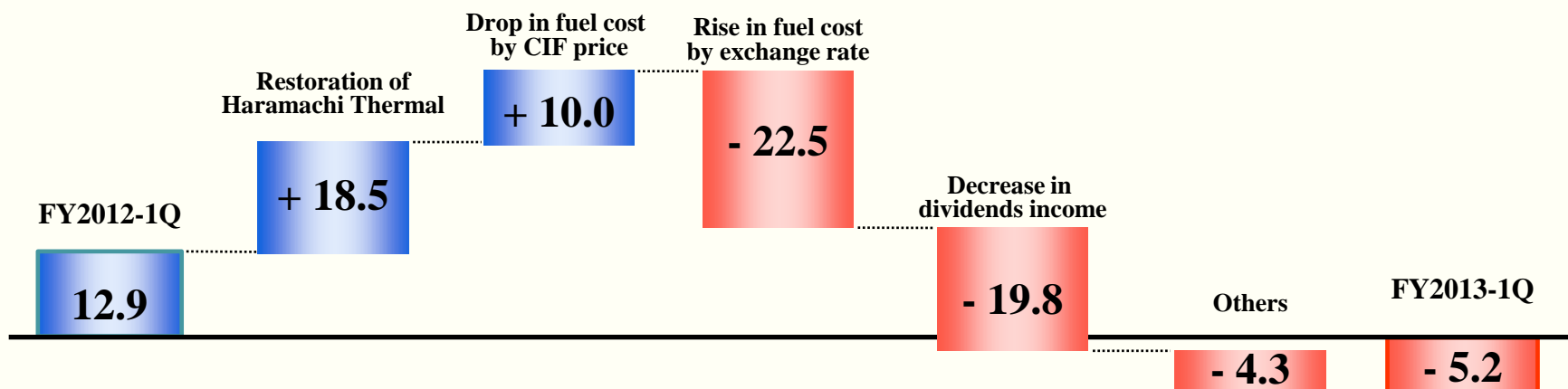
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9. Commitments to further enhanced safety of Higashidori Nuclear Power Station
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(billions of yen)

		1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison		Consolidated/Non-consolidated of 1st quarter of FY2013	
				(A) - (B)	(A) / (B)	Comparison	Ratio
Consolidated	Operating Revenues	432.6	407.6	25.0	106.1%	37.1	1.09 times
	Operating Income (Loss)	4.5	(0.3)	4.9	—	0.9	1.25 times
	Ordinary Loss	(5.8)	(12.8)	6.9	—	(0.6)	—
	Net Income (Loss)	4.2	(12.0)	16.3	—	(2.3)	0.65 times
Non-Consolidated	Operating Revenues	395.5	361.0	34.5	109.6%		
	Operating Income	3.6	2.5	1.1	143.9%		
	Ordinary (Loss) Income	(5.2)	12.9	(18.1)	—		
	Net Income (Loss)	6.6	14.0	(7.4)	47.2%		

■ Year-on-year comparison of non-consolidated ordinary income (decrease of 18.1 billions of yen)



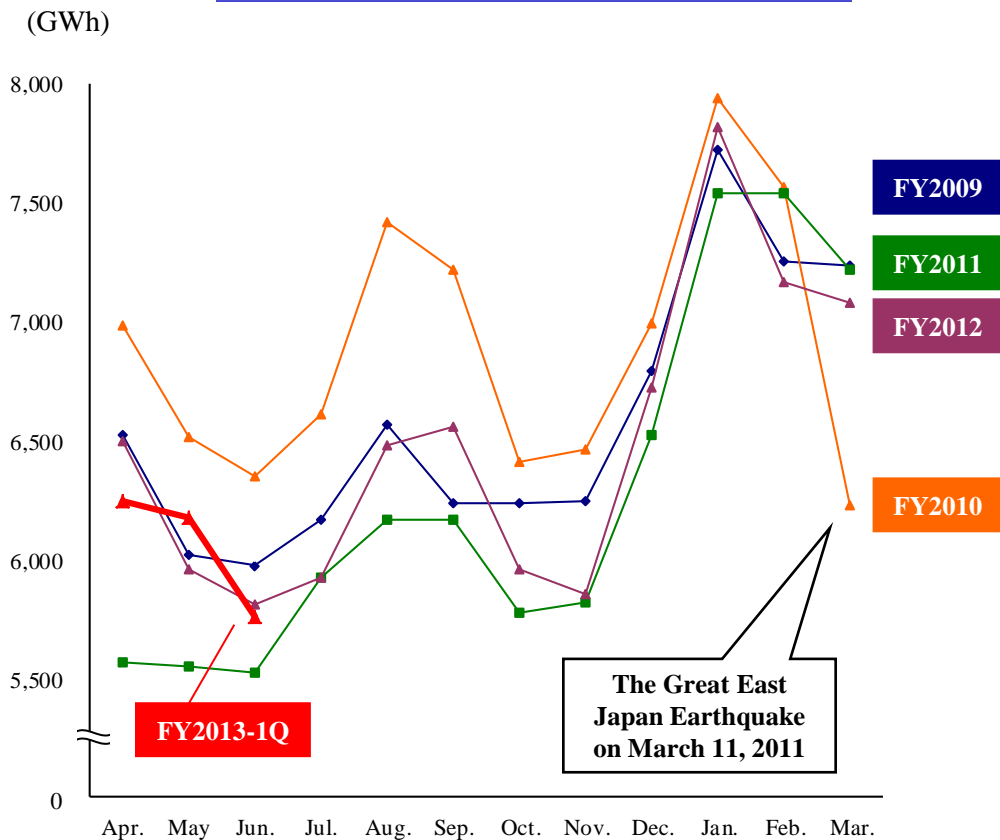
Electricity Sold **18,176 GWh**
Year-on-Year Compared **down 81 GWh (- 0.4%)**

Segment		(GWh)			
		1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison	
				(A) - (B)	(A) / (B)
Regulated	Residential	5,694	5,689	5	100.1%
	Commercial	844	870	(26)	97.0%
	Sub-total	6,538	6,559	(21)	99.7%
Deregulated		11,638	11,698	(60)	99.5%
Total		18,176	18,257	(81)	99.6%

【 Sub Segment 】

Large Industry	6,118	6,271	(153)	97.6%
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Changes in Demand (monthly)

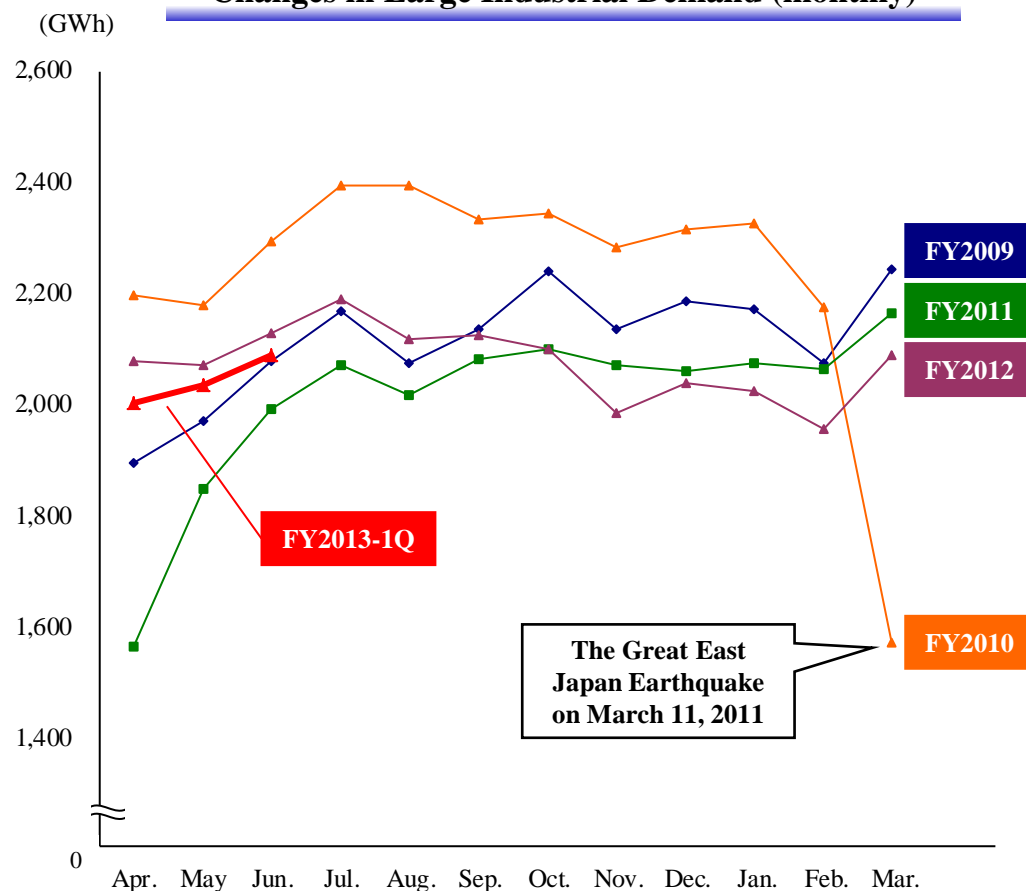


**Large Industrial Demand
Year-on-Year Compared**

**6,118 GWh
down 153 GWh (- 2.4%)**

	(GWh)			
	1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison (A) - (B)	(A) / (B)
Food Products	371	359	12	103.4%
Paper/Pulp	216	220	(4)	98.7%
Chemicals	463	464	(1)	99.7%
Ceramics	214	196	18	109.0%
Steel	795	752	43	105.7%
Nonferrous Metals	849	1,011	(162)	84.0%
Machinery and Equipment Manufacturing	1,713	1,794	(81)	95.5%
Others	1,497	1,475	22	101.6%
Total	6,118	6,271	(153)	97.6%

Changes in Large Industrial Demand (monthly)



Electricity Generated and Purchased, Major Factors

(GWh)

		1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison	
				(A) - (B)	(A) / (B)
Electricity Generated and Purchased	Own Generated power	15,151	12,811	2,340	118.3%
	Hydro	2,260	2,165	95	104.4%
	Thermal	12,675	10,389	2,286	122.0%
	Nuclear	—	—	—	—
	Renewable	216	257	(41)	84.2%
	Purchased Power	6,255	6,363	(108)	98.3%
	Power Interchanges (Transmitted)	(3,620)	(1,699)	(1,921)	213.1%
	Power Interchanges (Received)	1,583	1,794	(211)	88.2%
	Used at Pumped Storage	(9)	(8)	(1)	107.6%
	Total, Generated and Purchased	19,360	19,261	99	100.5%
Major Factors	Crude Oil CIF Price (\$/bbl.)	107.7	122.6	(14.9)	
	Exchange Rate (¥/\$)	99	80	19	
	Hydro Power Flow Rate (%)	101.3	106.9	(5.6)	
	Nuclear Power Capacity Factor (%)	0.0	0.0	0.0	

Comparison Statements of Revenue & Expense (Non-consolidated)

(billions of yen)

		1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison		Items
				(A) - (B)	(A) / (B)	
Revenues	Residential	127.6	125.0	2.5	102.1%	Surcharge on renewable energy: 4.5 Rise in electricity rate: 4.4 Decrease in electric sales volume: (1.3)
	Commercial	194.6	189.6	5.0	102.7%	
	Sub Total	322.3	314.7	7.6	102.4%	
	Sales of Power to Other Utilities	49.8	35.3	14.4	140.9%	Thermal power interchanges: 11.5
	Other Revenues	26.0	33.3	(7.3)	77.9%	Dividends income: (19.8) Grants on the act of renewable energy: 8.8
	[Operating Revenues]	[395.5]	[361.0]	[34.5]	[109.6%]	
	Total Revenues	398.1	383.4	14.7	103.8%	
Expenses	Personnel	36.3	34.6	1.6	104.9%	
	Fuel	123.4	111.9	11.4	110.2%	Exchange losses: 22.5, Drop in CIF: (10.0)
	Maintenance	25.0	22.7	2.2	110.1%	
	Depreciation	55.0	51.6	3.3	106.5%	
	Power Purchased from Other utilities	25.8	24.5	1.2	105.2%	
	Power Purchased from Other companies	67.6	62.9	4.6	107.4%	
	Interest	10.6	9.9	0.6	107.0%	
	Taxes, etc.	19.7	19.7	(0.0)	100.0%	
	Nuclear Power Back-end Cost	1.3	1.3	(0.0)	99.2%	
	Other Expenses	38.3	30.9	7.4	123.9%	Payment on the act of renewable energy: 4.5 Contribution to the Fund of Nuclear Damage Liability Facilitation: 2.6
	Total Expenses	403.4	370.5	32.8	108.9%	
[Operating Income]	[3.6]	[2.5]	[1.1]	[143.9%]		
Ordinary (Loss) Income	(5.2)	12.9	(18.1)	—		
Extraordinary Gain	16.2	—	16.2	—	Gain on revision of retirement benefit plan: 16.2	
Net Income	6.6	14.0	(7.4)	47.2%		

Balance Sheets (Non-consolidated)

(billions of yen)

	Jun. 30, 2013 (A)	Mar. 31, 2013 (B)	Comparison (A) - (B)	Items
Total Assets	3,893.6	3,996.5	(102.9)	
Fixed Assets	3,504.3	3,529.5	(25.2)	
Current Assets	389.3	466.9	(77.6)	Short-term investments: (134.0) Cash and deposits: 42.2
Liabilities	3,465.8	3,577.1	(111.3)	Accounts payable-trade: (39.0) Accounts payable-other: (31.0) Accrued retirement benefits: (29.5)
Net Assets	427.7	419.3	8.3	

Interest-Bearing Liabilities	2,676.8	2,631.3	45.4	Bonds: 60.0 CP: 20.0 Loans: (34.5)
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Statements of Income, Balance Sheets (Consolidated)

(billions of yen)

Statements of Income		1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison (A) - (B)	Items
	Operating Revenues	432.6	407.6	25.0	Electric power: 34.0, Other: (9.0)
	Operating Expenses	428.0	407.9	20.0	Electric power: 31.3, Other: (11.2)
	Operating Income (Loss)	4.5	(0.3)	4.9	
	Ordinary Loss	(5.8)	(12.8)	6.9	
	Extraordinary Gain	16.2	—	16.2	Gain on revision of retirement benefit plan: 16.2
	Net Income (Loss)	4.2	(12.0)	16.3	

(billions of yen)

Balance Sheets		Jun. 30, 2013 (A)	Mar. 31, 2013 (B)	Comparison (A) - (B)	Items
	Total Assets	4,162.6	4,284.3	(121.7)	
	Fixed Assets	3,619.1	3,645.1	(26.0)	
	Current Assets	543.5	639.2	(95.6)	Short-term investments: (122.1) Cash and deposits: 45.2
	Liabilities	3,634.3	3,761.6	(127.3)	Trade notes and accounts payable: (51.2) Short-term borrowings: (47.0) Accrued retirement benefits: (29.5)
	Net Assets	528.3	522.7	5.6	

Interest-Bearing Liabilities	2,733.3	2,714.5	18.7	Bonds: 60.0, CP: 20.0, Loans: (61.2)
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Segment Information (Consolidated)

(billions of yen)

	1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison (A) - (B)
Operating Revenues	432.6	407.6	25.0
Electric Power Business	392.5 [391.8]	358.3 [357.8]	34.1 [34.0]
Construction Business	40.2 [20.7]	45.3 [25.3]	(5.1) [(4.6)]
Gas Business	9.2 [7.5]	10.4 [8.9]	(1.1) [(1.4)]
Information Processing, Tele-communication Business	7.8 [4.6]	8.2 [4.5]	(0.3) [0.1]
Others	25.4 [7.9]	26.1 [11.0]	(0.6) [(3.0)]

[] : Operating revenues from external customers

(billions of yen)

	1st quarter of FY2013 (A)	1st quarter of FY2012 (B)	Comparison (A) - (B)
Segment Income (Loss) [Operating Income (Loss)]	4.5	(0.3)	4.9
Electric Power Business	5.5	3.3	2.2
Construction Business	(2.7)	(4.1)	1.4
Gas Business	0.2	0.4	(0.2)
Information Processing, Tele-communication Business	0.9	0.6	0.3
Others	(0.6)	(1.4)	0.7

■ Current situation

- We have been managing the Higashidori Nuclear Power Station based on the basis of the additional long-term maintenance program to control degradation and to maintain function.

■ Commitments to further enhanced safety

- On May 29, 2013, the construction of ‘seawall’ (site elevation plus approx. 3m [T.P. plus approx. 16m]) was completed.
Note: T.P. means Tokyo Bay mean sea level.
- On May 29, 2013, we began to install the ‘filtered containment venting system’. (The construction is scheduled to be completed in March 2015.)
- On Jun 10, 2013, we began to build the ‘seismic isolated building’. (The construction is scheduled to be completed in March 2016.)

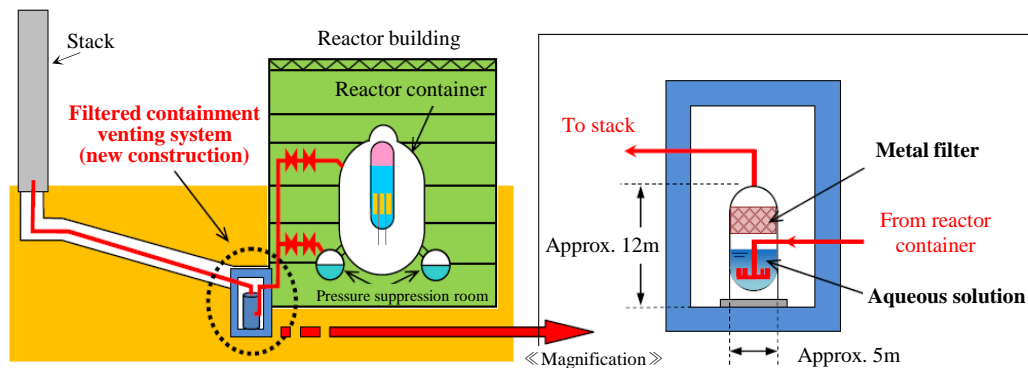
■ Evaluation of activity of faults in the site

- Based on opinions from ‘Expert Meeting on the Investigation of the Fracture Zone in the Site of Higashidori (NRA)’, we have been implementing additional geological survey to assess and confirm whether faults in the site have activity or not. (Final survey results are to be reported by December 2013.)

Filtered containment venting system

- Dimensions of main body: approx. 5m in diameter, approx.12m high (cylindrical form)
- Number of units: one
- Curbing radiological release to one-thousandth or less of direct release

« Cross-sectional image »



Seismic isolated building

- Structure: quake-absorbing structure, 3 stories above ground, 4,200m²
- Maximum capacity: approx. 1,000 (260 when a disaster happens)
- Location: approx. 800m away from the reactor building and T.P. plus approx. 30m high

« Completion image »



Commitments to further enhanced safety of Onagawa Nuclear Power Station

■ Current situation

- We are engaged in equipment inspection and recovery work as well as implementing ground motion evaluation based on new regulatory standards in Onagawa Nuclear Power Station.
- We are conducting construction work to improve seismic margin, such as adding supports to piping and conduit tube, at Units 2 and 3.

■ Commitments to further enhanced safety

- On May 29, 2013, we began to 'upgrade the seawall'. (The construction is scheduled to be completed in March 2016.)
- On Jun 25, 2013, we began to install 'filtered containment venting system' at Units 2 and 3. (The construction is scheduled to be completed in FY2015.)

■ Others

- World Association of Nuclear Operators (WANO) awarded Nuclear Excellence Awards to the Onagawa Nuclear Power Station on May 21, 2013, for safely securing cold shutdown in all three units, offering affected local people the shelter in the premises and weathering difficulties with local communities when the massive earthquake happened.

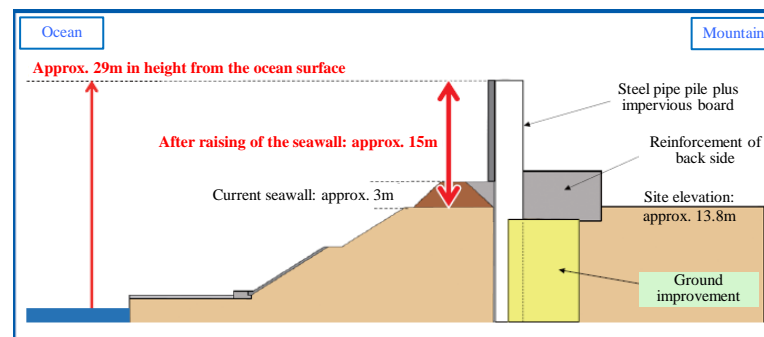
Rendering for seawall



Basic structure of seawall (section view)

- Structure: steel pipe pile, vertical wall (approx. 680m) and wall of cement improved soil (approx. 120m)
- Height: approx. 15m (O.P. plus approx. 29m)
- Length: approx. 800m

Note: O.P. means Onagawa construction base level (T. P. minus 0.74m)



(Note)

This presentation solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

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