The background features a large, faint, light-green circular logo. Inside the circle is a stylized, three-pointed star or compass rose design, also in a light green color. The logo is centered behind the main title text.

Financial Summary

3rd quarter of FY2008

January 29, 2009
Tohoku Electric Power Co., Inc.

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Summary of 3rd quarter of FY2008 Result

1

(Consolidated)

(100 millions of yen)

	3rd quarter of FY2008 (A)	3rd quarter of FY2007 (B)	Comparison	
			(A) – (B)	(A) / (B)
Operating Revenues	13,212	12,822	389	103.0%
Operating Income/Loss	(188)	714	(903)	—
Ordinary Income/Loss	(484)	399	(884)	—
Net Income/Loss	(302)	232	(535)	—

(Non-consolidated)

(100 millions of yen)

	3rd quarter of FY2008 (C)	3rd quarter of FY2007 (D)	Comparison	
			(C) - (D)	(C) / (D)
Operating Revenues	12,023	11,523	500	104.3%
Operating Income/Loss	(323)	542	(866)	—
Ordinary Income/Loss	(598)	242	(841)	—
Net Income/Loss	(355)	160	(516)	—

(Consolidated/Non-consolidated Comparison, Ratio)

(100 millions of yen, times)

	3rd quarter of FY2008		3rd quarter of FY2007	
	(A) – (C)	(A) / (C)	(B) – (D)	(B) / (D)
Operating Revenues	1,188	1.10	1,298	1.11
Operating income/Loss	135	—	172	1.32
Ordinary Income/Loss	113	—	156	1.65
Net Income/Loss	52	—	71	1.44

Electricity Sold

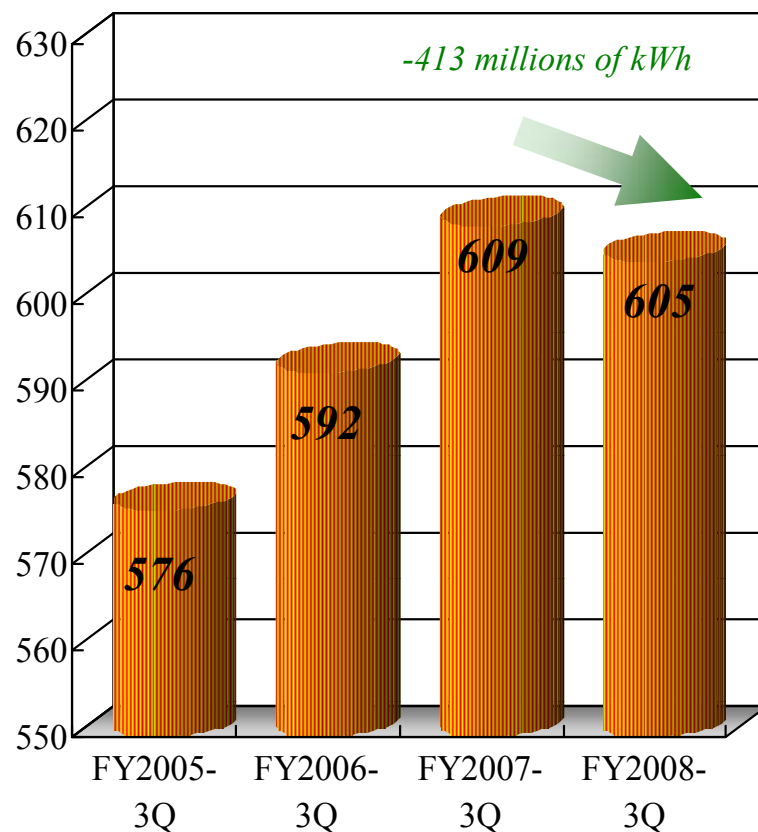
60,459 million kWh

Year-on-Year Compared

Down 413 million kWh (-0.7%)

Electricity Sales, sum total for 9 months

(100 millions of kWh)



(millions of kWh)

Segment		3rd quarter of FY2008	Year-on-Year
Regulated	Residential	17,038	99.1%
	Commercial	2,912	96.1%
	Sub-total	19,950	98.6%
Deregulated		40,509	99.7%
Total		60,459	99.3%

【Sub Segment】

Large Industrial	21,690	100.9%
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Electricity Sold

21,690 million kWh

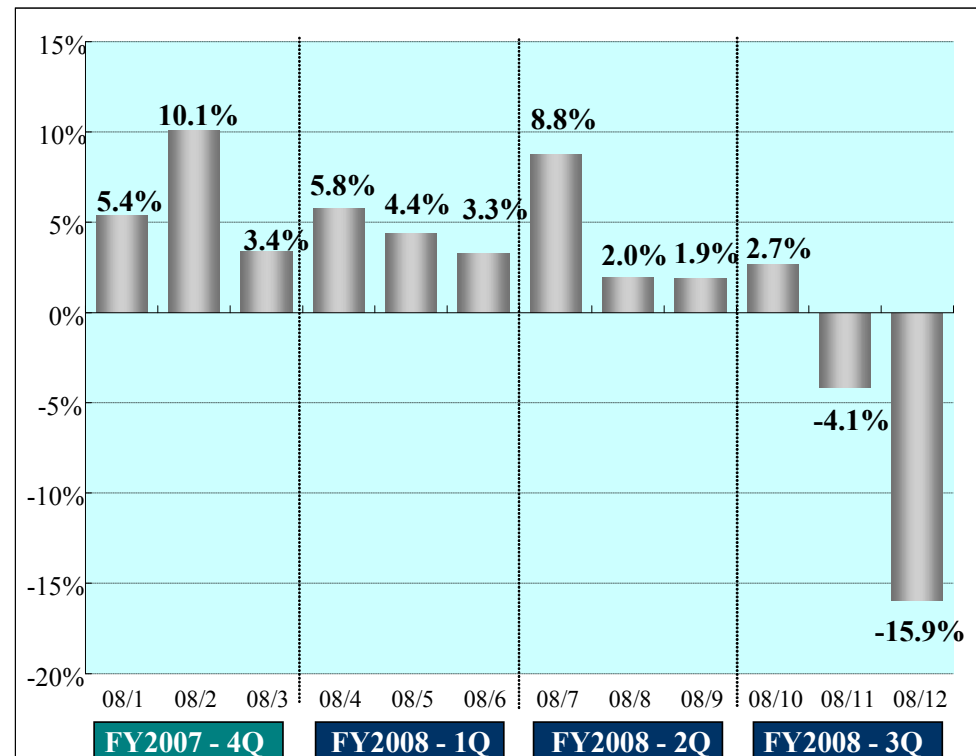
Year-on-Year Compared

Up 188 million kWh (+0.9%)

~ Sum total for 9 months increased a little, but decreased since November ~

3rd quarter of FY2008	Volume	(millions of kWh)	
		Year-on-Year	
		Volume	Percentage
Food Products	1,212	4	100.4%
Paper/Pulp	1,007	98	110.8%
Chemicals	1,716	109	106.8%
Ceramics	622	(13)	97.9%
Steel	2,210	(195)	91.9%
Nonferrous Metals	2,963	327	112.4%
Machinery and Equipment Manufacturing	6,919	(125)	98.2%
Others	5,041	(17)	99.6%
Total	21,690	188	100.9%

Year-on-Year Comparison of Large Industrial Demand (Monthly)



(Electricity Generated and Purchased)

(millions of kWh)

	3rd quarter of FY2008 (A)	3rd quarter of FY2007 (B)	Comparison	
			(A) – (B)	(A) / (B)
Own Generated power	56,578	56,385	193	100.3%
Hydro	5,975	6,132	(157)	97.4%
Thermal	35,836	36,972	(1,136)	96.9%
Nuclear	14,767	13,281	1,486	111.2%
Purchased Power	17,343	17,753	(410)	97.7%
Power Interchanges (Net)	(7,120)	(6,844)	(276)	104.0%
Used at Pumped Storage	(98)	(135)	37	72.5%
Total, Generated and Purchased	66,703	67,159	(456)	99.3%

(Major Factors)

	3rd quarter of FY2008 (A)	3rd quarter of FY2007 (B)	Comparison
			(A) – (B)
Crude Oil CIF Price (\$/bbl)	105.5	73.5	32.0
Exchange Rate (¥/\$)	103	117	(14)
Hydro Power Flow Rate (%)	91.2	94.1	(2.9)
Nuclear Power Capacity Factor (%)	68.3	61.5	6.8

Comparison Statements of Revenue & Expense (Non-consolidated)

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(100 millions of yen)

			3rd quarter of FY2008 (A)	3rd quarter of FY2007 (B)	Comparison (A) – (B)	Items
Revenues		Residential	3,774	3,663	111	Fuel cost adjustment amounts; 294
		Commercial	6,418	6,027	391	
		Sub Total	10,193	9,690	502	
		Sales of Power to Other Utilities	1,598	1,644	(45)	
		Other Revenues	299	237	62	
		[Operating Revenues]	12,023	11,523	500	
		Total Revenues	12,092	11,572	519	
Expenses		Personnel	1,133	1,053	79	Retirement benefits; 67 (Amortization of actual difference; 100)
		Fuel	3,485	2,609	876	Rise in fuel prices; 946, Decrease of electricity demand; (69)
		Maintenance	1,448	1,422	25	Thermal power; 55, Distribution; 38, Nuclear power; (68)
		Depreciation	1,702	1,733	(31)	Nuclear power; (58), Distribution; 41
		Purchased Power	2,574	2,147	426	Other utilities; 95, Other companies; 330 [Rise in fuel prices etc.]
		Interest	327	337	(9)	
		Taxes, etc.	644	652	(7)	
		Nuclear Power back-end Cost	177	162	15	
		Other Expenses	1,195	1,210	(14)	
		Total Expenses	12,690	11,329	1,360	
[Operating Income/Loss]			(323)	542	(866)	
Ordinary Income/Loss			(598)	242	(841)	

Balance Sheets (Non-consolidated)

(100 millions of yen)

	Dec. 31, 2008 (A)	Mar. 31, 2008 (B)	Comparison (A) – (B)	Items
Total Assets	36,693	36,759	(65)	
Fixed Assets	34,287	34,401	(114)	
Electric Utility Fixed Assets	25,648	26,446	(798)	Nuclear power plant; (382), Thermal power plant; (110)
Incidental Business Fixed Assets	32	37	(5)	
Other Fixed Assets	87	87	(0)	
Construction in Progress	2,291	1,777	513	Kitakami / Towada Trunk Line; 356
Nuclear Fuel	1,443	1,407	36	
Investments and Other Assets	4,784	4,644	139	Deferred income taxes; 224
Current Assets	2,405	2,357	48	
Liabilities	28,933	28,307	625	Interest-Bearing Liabilities; 806 Contribution to construction of plant; (236)
Net Assets	7,760	8,451	(690)	
Interest-Bearing Liabilities	20,961	20,155	806	Bonds; 200, Commercial paper; 530



(100 millions of yen)

	3rd quarter of FY2008 (A)	3rd quarter of FY2007 (B)	Comparison (A) – (B)	Items
Operating Revenues	13,212	12,822	389	Electric power; 472 Other; (83)
Operating Expenses	13,400	12,107	1,292	Electric power; 1,371 Other; (79)
Operating Income/Loss	(188)	714	(903)	
Ordinary Income/Loss	(484)	399	(884)	
Net Income/Loss	(302)	232	(535)	

(100 millions of yen)

	Dec. 31, 2008 (A)	Mar. 31, 2008 (B)	Comparison (A) – (B)	Items
Total Assets	40,295	40,338	(43)	
Fixed Assets	36,173	36,346	(172)	Electric utility fixed assets; (809) Construction work in progress; 568
Current Assets	4,121	3,991	129	Inventories; 276
Liabilities	30,794	30,184	609	
Net Assets	9,500	10,153	(653)	

Interest-Bearing Liabilities	21,557	20,819	738	Bonds; 200 Commercial paper; 530
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(100 millions of yen)

	3rd quarter of FY2008 (A)	3rd quarter of FY2007 (B)	Comparison (A) – (B)	Items
Cash Flow from Operating Activities	732	1,657	(924)	Loss before income taxes and minority interests; (864) Accounts payable; (339)
Cash Flow from Investing Activities	(1,256)	(800)	(456)	Acquisition of property, plant and equipment; (160)
Cash Flow from Financing Activities	434	(950)	1,384	Bonds; 498 [Proceeds; 798, Redemption; (300)] Long-term loans; 584 [Proceeds; 429, Repayment; 154] Commercial paper; 340 [Proceeds; 1,340, Redemption; (1,000)]
Net Cash Flow	(90)	(94)	3	
Free Cash Flow	(197)	1,193	(1,391)	

Note; Our definition of the free cash flow

= (Cash flow from operating activities) + (Cash flow from investing activities) – (Interest and dividend income) – (Interest expense)

Segment Information (Consolidated)

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(100 millions of yen)

【 Major Consolidated Subsidiaries 】

(100 millions of yen)

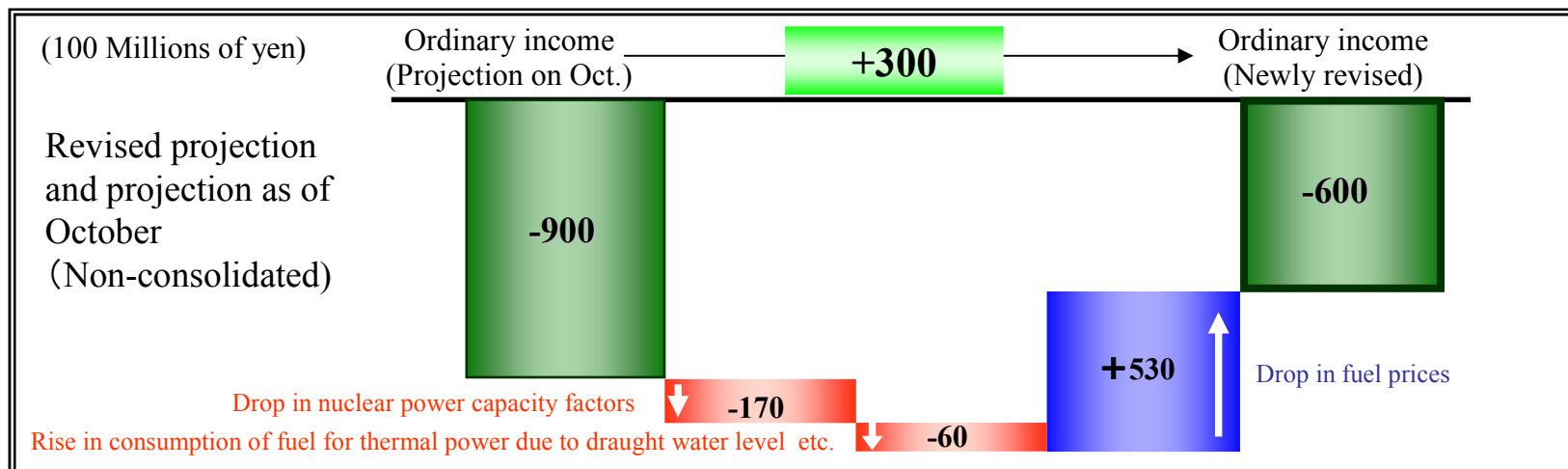
	3rd quarter of FY2008 (A)	3rd quarter of FY2007 (B)	Comparison (A) – (B)
Sales ※	13,212	12,822	389
Electric Power Business	11,933	11,464	469
	11,921	11,448	472
Construction Business	1,637	1,769	(132)
	648	791	(143)
Gas Business	274	228	46
	184	125	58
Information Processing Tele-Communication Business	273	278	(5)
	112	118	(6)
Others	1,080	1,029	51
	345	337	7
Operating income / loss	(188)	714	(903)
Electric Power Business	(313)	559	(873)
Construction Business	45	43	2
Gas Business	6	18	(11)
Information Processing Tele-Communication Business	28	32	(4)
Others	27	53	(26)

	3rd quarter of FY2008		Year-on-year	
	Sales	Operating income / loss	Sales	Operating income / loss
Electric Power Business				
Tousei Kougyo Co., Inc.	23	3	(0)	0
Sakata Kyodo Power Co., Ltd.	281	(4)	74	(2)
Construction Business				
Yurtec Corp.	1,128	16	(96)	14
Tohoku Electric Engineering & Construction Co., Inc.	394	29	(34)	(16)
Gas Business				
Nihonkai LNG Co., Ltd.	155	14	(1)	(9)
Information Processing Tele-Communication Business				
Tohoku Intelligent Telecommunication Co., Inc.	158	27	(2)	0
Tohoku Information Systems Co., Inc.	118	0	(3)	(5)

※ Lower is net sales to outside customers.

(100 millions of yen)

		Projection for FY2008		Results of FY2007 (C)	Comparison	
		On Jan. 2009 (A)	On Oct. 2008 (B)		(A) – (B)	(A) – (C)
Consolidated	Operating Revenues	18,800	19,100	18,026	(300)	773
	Operating Income/Loss	70	(230)	804	300	(734)
	Ordinary Income/Loss	(350)	(650)	385	300	(735)
	Net Income/Loss	(240)	(430)	172	190	(412)
Non-consolidated	Operating Revenues	16,900	17,200	15,959	(300)	940
	Operating Income/Loss	(200)	(500)	536	300	(736)
	Ordinary Income/Loss	(600)	(900)	141	300	(741)
	Net Income/Loss	(360)	(550)	67	190	(427)





(Major Factors)

	Projection for FY2008		Results of FY2007	Comparison	
	On Jan. 2009 (A)	On Oct. 2008 (B)		(A) – (B)	(A) – (C)
Electric Power Sales (100 millions of kWh)	822	841	841	(19)	(19)
Residential	247	247	251	—	(4)
Commercial and Industrial	575	594	590	(19)	(15)
Crude Oil CIF Price (\$/bbl)	91.0	110.0	78.7	(19.0)	12.3
Exchange Rate (¥/\$)	101	106	114	(5)	(13)
Hydro Power Flow Rate (%)	93.0	96.0	95.1	(3.0)	(2.1)
Nuclear Power Capacity Factor (%)	66.0	69.0	66.3	(3.0)	(0.3)

(Sensitivity to Major Factors)

(100 millions of yen)

	Projection for FY2008		Results of FY2007	Comparison	
	On Jan. 2009 (A)	On Oct. 2008 (B)		(A) – (B)	(A) – (C)
Crude Oil CIF Price (per \$1/bbl)	29	32	33	(3)	(4)
Exchange Rate (per ¥1/\$)	38	41	27	(3)	11
Hydro Power Flow Rate (per 1%)	18	20	8	(2)	10
Nuclear Power Capacity Factor (per 1%)	45	48	19	(3)	26

Extension of the Regular Inspection of Unit 1 at Onagawa Nuclear Power Station

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Work to improve earthquake resistance is being performed at Unit 1 at Onagawa Nuclear Power Station, as part of the currently ongoing regular inspection.

In November 2008 a second fire broke out during the performance of this earthquake resistance work, resulting in us suspending all activities involving sources of ignition.

In addition to this suspension period, we have decided to extend the regular inspection period by approximately three months in order to ensure that adequate time is available to implement preventative measures steadily and proceed with the earthquake resistance work.

Regular Inspection Schedule

Announcement in September 2008

Start: February 14, 2008

Resumption of power generation: Late December

Announcement in January 2009

Start: February 14, 2008

Resumption of power generation : Mid-March 2009

Regular Inspection Schedule

Unit 1, Onagawa



Unit 2, Onagawa



Unit 3, Onagawa



Unit 1, Higashidori



Note: The above dates are the actual or scheduled regular inspection start dates and power generation resumption dates.

Tokyo Gas Co., Ltd., Japan Petroleum Exploration Co., Ltd., and the Company filed an application to become a pre-qualified bidder in the privatization of the City of Sendai's gas services, and this application was approved on October 6, 2008.

We subsequently investigated the nature of the business, assessed its profitability, scrutinized the contract terms, and so on. We also considered such matters as the dispatch of employees ahead of the transfer, production and supply facilities, a bid price, and the issue of shares with veto rights (i.e. golden shares).

However, due to recent and sudden changes in the economic situation, **the future outlook has become extremely uncertain and we have concluded that it is not possible to determine and present a bid price at this time.** We therefore submitted a notice of withdrawal from the bidding process to the City of Sendai on January 20, 2009.

Future Relationship with the City of Sendai's Gas Bureau

The Company and the City of Sendai's Gas Bureau are working together in areas such as gas raw material supply and mutual sale/purchase schemes.

As energy businesses in the same region, we intend to continue to maintain a cooperative relationship with the Bureau in the future through, for example, the supply of gas raw materials to it, and to thereby ensure a stable supply of energy and contribute to the development of the local economy.

(millions of kWh)

	3rd quarter of FY2004	3rd quarter of FY2005	3rd quarter of FY2006	3rd quarter of FY2007	3rd quarter of FY2008
Regulated Segment	34,065	20,064	20,129	20,231	19,950
Residential	16,341	16,801	16,997	17,200	17,038
Commercial	17,724	3,263	3,132	3,031	2,912
Deregulated Segment (※)	21,947	37,572	39,057	40,641	40,509
Total	56,012	57,636	59,186	60,872	60,459

※ Deregulated segment is constituted by customers who use a supply system with a contracted demand of 500kW or above in FY2004,
and 50kW or above after FY2005

[Sub-segment]

(millions of kWh)

Large Industrial	18,451	19,109	20,374	21,502	21,690
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(100 millions of yen)

		3rd quarter of FY2004	3rd quarter of FY2005	3rd quarter of FY2006	3rd quarter of FY2007	3rd quarter of FY2008
Operating Revenues	Consolidated	11,497	11,747	12,420	12,822	13,212
	Non-consolidated	10,618	10,845	11,352	11,523	12,023
Operating Income/Loss	Consolidated	1,452	613	935	714	(188)
	Non-consolidated	1,319	480	809	542	(323)
Ordinary Income/Loss	Consolidated	954	212	610	399	(484)
	Non-consolidated	841	152	494	242	(598)
Net Income/Loss	Consolidated	505	72	322	232	(302)
	Non-consolidated	457	78	280	160	(355)
ROE (%)	Consolidated	5.6	0.8	3.3	2.4	(3.3)
	Non-consolidated	5.5	0.9	3.2	1.9	(4.4)
FCF	Consolidated	N/A	N/A	N/A	1,193	(197)

(100 millions of yen)

		Mar. 31, 2005	Mar. 31, 2006	Mar. 31, 2007	Mar. 31, 2008	Dec. 31, 2008
Total Assets	Consolidated	41,224	41,139	40,693	40,338	40,295
	Non-consolidated	37,579	37,591	37,093	36,759	36,693
Liabilities	Consolidated	31,471	31,047	30,366	30,184	30,794
	Non-consolidated	29,185	28,961	28,348	28,307	28,933
Net Assets (※)	Consolidated	9,297	9,629	10,326	10,153	9,500
	Non-consolidated	8,394	8,629	8,745	8,451	7,760
Equity Ratio (%)	Consolidated	22.6	23.4	24.2	23.9	22.3
	Non-consolidated	22.3	23.0	23.6	23.0	21.1
Interest-Bearing Liabilities	Consolidated	21,688	22,047	21,633	20,819	21,557
	Non-consolidated	20,488	21,149	20,853	20,155	20,961

※ Up to FY2005 “Shareholders’ Equity”

(Note)

This presentation solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

Tohoku Electric Power Co., Inc. hereby disclaim any responsibility or liability in relation to consequences resulting from decisions made by investors.