# Tohoku Electric Power Co., Inc.February 7, 2006Unaudited Quarterly Financial Report (Third Quarter FY 2005)

Information below is an English translation from the "Unaudited Quarterly Financial Report" for the nine months ended December 31, 2005, which has been filed with the Tokyo Stock Exchange, Inc. and Osaka Securities Exchange Co., Ltd. for public inspection.

(Notes) All monetary values are rounded down to the nearest units as indicated in each table.

Original value for percentages and kWh are rounded off to the indicated numbers.

#### **<u>1. Business Results for Third Quarter Period in FY 2005 (Nine months ended December 31, 2005)</u></u> (1) Progresses of Financial Results (Consolidated basis)**

	Operating revenues		Operating income		Ordinary income	
	Millions of yen	%	Millions of yen	%	Millions of yen	%
Third Quarter FY 2005	1,174,786	2.2	61,318	(57.8)	21,200	(77.8)
Third Quarter FY 2004	1,149,772	3.4	145,239	35.8	95,459	54.3
(Reference) FY 2004	1,611,461		163,950		104,345	

	Net income Net income per share		Diluted net income per share	
	Millions of yen %	Yen	Yen	
Third Quarter FY 2005	7,233 (85.7)	14.49	-	
Third Quarter FY 2004	50,557 37.6	101.24	-	
(Reference) FY 2004	56,960	113.36	-	

(Notes) Each result herein represents the total for the third quarter period.

Percentage figures represent changes as compared to the same period.

Electric Power Sales (Millions of L			
	Third Quarter FY 2005 (A)	Third Quarter FY 2004 (B)	(A) / (B)
Residential	16,801	16,341	102.8
Commercial and Industrial	40,835	39,671	102.9
Total	57,636	56,012	102.9

(Note) Commercial and Industrial included with deregulated segment.

#### (2) Changes in Financial Positions (Consolidated basis)

	Total assets	Shareholders' equity	Shareholders' equity ratio	Shareholders' equity
	1 otal assets	Shareholders equity	to total assets	per share
	Millions of yen	Millions of yen	%	Yen
Third Quarter FY 2005				
(As of December 31, 2005)	4,144,722	920,243	22.2	1,844.00
Third Quarter FY 2004				
(As of December 31, 2004)	4,138,014	925,793	22.4	1,854.22
(Reference) FY 2004				
(As of March 31, 2005)	4,122,476	929,771	22.6	1,861.97

#### 2. Business Results Forecast for Consolidated FY 2005 (Year ended March 31, 2006)

	<b>Operating revenues</b>	Ordinary income	Net income
	Millions of yen	Millions of yen	Millions of yen
FY 2005	1,640,000	60,000	27,000

(Reference) Business Results Forecast for Non-Consolidated FY 2005 (Year ended March 31, 2006)

	<b>Operating revenues</b>	Ordinary income	Net income
	Millions of yen	Millions of yen	Millions of yen
FY 2005	1,480,000	55,000	30,000

## **QUARTERLY CONSOLIDATED BALANCE SHEETS (Unaudited)**

Third Quarter FY 2005 (As of December 31, 2005) and FY 2004 (As of March 31, 2005)

Assets		(Milli	ons of yen)
Item	Third Quarter FY 2005	(Reference) FY 2004	Increase
Ιτειπ	(As of December 31, 2005)	(As of March 31, 2005)	(decrease)
Fixed assets (property, plant and equipment):	3,793,550	3,820,078	(26,528)
Electric utility fixed assets:	2,792,587	2,567,389	225,197
Hydro power plant	190,969	195,243	(4,273)
Thermal power plant	383,068	409,396	(26,328)
Nuclear power plant	585,910	280,675	305,234
Transmission plant	650,727	665,552	(14,824)
Transformation plant	272,520	281,064	(8,543)
Distribution plant	582,281	586,017	(3,736)
General plant	121,506	143,529	(22,022)
Other	5,602	5,910	(307)
Other fixed assets	281,735	279,279	2,456
Construction work in progress	183,025	494,946	(311,920)
I B			
Nuclear fuel:	145,326	137,925	7,401
Loaded nuclear fuel	40,066	41,433	(1,366)
Nuclear fuel under processing	105,260	96,492	8,768
Investments in and advances to:	390,874	340,537	50,336
Long-term investments	103,452	74,432	29,019
Reserve funds for reprocessing costs of irradiated nuclear fuel	30,789	-	30,789
Deferred income taxes	162,752	167,921	(5,168)
Deferred income taxes on revaluation adjustments	1,388	1,459	(71)
Other	93,692	97,957	(4,265)
Allowance for uncollectibles	(1,200)	(1,233)	33
Current assets:	351,031	302,288	48,742
Cash and deposits	104,238	106,246	(2,007)
Trade notes receivable and amounts due from customers	105,881	114,711	(8,830)
Deferred income taxes	20,179	19,339	840
Other	121,782	63,217	58,564
Allowance for uncollectibles	(1,052)	(1,227)	175
Deferred assets:	140	109	31
Bond discount	140	109	31
Total assets	4,144,722	4,122,476	22,246

Liabilities, minority interests and shareholders'	equity	(Milli	ions of yen)
Item	Third Quarter FY 2005	(Reference) FY 2004	Increase
Itelli	(As of December 31, 2005)	(As of March 31, 2005)	(decrease)
Fixed liabilities:	2,485,393	2,449,874	35,518
Bonds	1,200,221	1,128,221	72,000
Long-term debt	620,816	657,300	(36,484)
Accrued retirement benefits	268,292	259,551	8,740
Reserve for reprocessing costs of irradiated nuclear fuel	110,318	101,291	9,027
Reserve for decommissioning costs of nuclear power units	34,396	32,744	1,652
Deferred income taxes	446	897	(450)
Other	250,902	269,867	(18,965)
Current liabilities:	678,693	684,608	(5,915)
Short-term borrowings	58,419	46,039	12,379
Current portion of Long-term debt	322,896	286,609	36,286
Trade notes and accounts payable	113,976	98,915	15,060
Accrued taxes	15,379	39,433	(24,053)
Other	168,022	213,611	(45,588)
Reserve:	14,721	12,653	2,068
Reserve for fluctuation in water levels	14,721	12,653	2,068
Total liabilities	3,178,808	3,147,136	31,671
Minority interests in consolidated subsidiaries	45,670	45,567	102
Common stock	251,441	251,441	-
Capital surplus	26,655	26,655	-
Retained earnings	631,208	649,329	(18,120)
Revaluation adjustments	(955)	(1,005)	50
Net unrealized holding gain on securities	18,801	9,844	8,957
Foreign currency translation adjustments	80	79	0
Treasury stock, at cost	(6,988)	(6,572)	(415)
Total shareholders' equity	920,243	929,771	(9,527)
Total liabilities, minority interests and shareholders' equity	4,144,722	4,122,476	22,246

### **QUARTERLY CONSOLIDATED STATEMENTS OF INCOME (Unaudited)**

Third Quarter FY 2005 (Nine months ended December 31, 2005) and Third Quarter FY 2004 (Nine months ended December 31, 2004)

Expenses				Revenues		(Millio	ons of yen)
•	Third Quarter FY 2005	(Reference) Third			Third Quarter FY 2005	(Reference) Third	
Item		Quarter FY 2004	Increase	Item	-	Quarter FY 2004	Increase
Item	(Nine months ended December 31, 2005)	(Nine months ended	(decrease)	nem	(Nine months ended December 31, 2005)	(Nine months ended December 31, 2004)	(decrease
0		December 31, 2004)	100 024	0			25,013
Operating expenses:	1,113,468	1,004,533	108,934	Operating revenues:	1,174,786	1,149,772	,
Electric power	1,022,996	912,241	110,755	Electric power	1,080,014	1,052,996	27,017
Other	90,472	92,292	(1,820)	Other	94,772	96,776	(2,004
Operating income	61,318	145,239	(8 <b>3,921</b> )				
Other expenses:	43,177	55,379	(12,201)	Other income:	3,059	5,599	(2,539)
Interest expenses	35,122	38,784	(3,661)	Dividends income	569	595	(2,33)
Equity in losses of affiliates		50,704	4,549	Interest income	59	16	43
Other	3,505	- 16,594	(13,089)	Gain from sales of fixed assets	403	255	43 147
Juiti	5,505	10,574	(15,009)	Amortization of consolidation	+05	255	17/
				adjustment accounts		1,393	(1,393
				Other	2,027	3,338	(1,393)
				Other	2,027	5,550	(1,511)
Total amount of expenses	1,156,645	1,059,912	96,733	Total amount of revenues	1,177,846	1,155,372	22,474
Income before special item,							
income taxes and minority							
interests	21,200	95,459	(74,259)				
Special item:							
Provision for							
reserve for fluctuation in							
water levels	2,068	2,202	(133)				
Extraordinary losses:	2,503	10,539	(8,035)				
Loss on discontinued							
operation of subsidiary	2,503	-	2,503				
Impairment loss on fixed assets	-	6,553	(6,553)				
Loss on discontinuance of power plant construction	-	3,985	(3,985)				
Income before income taxes							
and minority interests	16,628	82,718	(66,089)				
Current income taxes	8,440	30,009	(21,568)				
Deferred income taxes	158	1,725	(1,566)				
Minority interests in earnings		, -		1			
of consolidated subsidiaries	795	426	368				
Net income	7,233	50,557	(43,323)				

## **QUARTERLY NON-CONSOLIDATED BALANCE SHEETS (Unaudited)**

Third Quarter FY 2005 (As of December 31, 2005) and FY 2004 (As of March 31, 2005)

T.	Third Quarter FY 2005	(Reference) FY 2004	Increase
Item	(As of December 31, 2005)	(As of March 31, 2005)	(decrease)
Fixed assets (property, plant and equipment):	3,564,542	3,594,738	(30,196)
Electric utility fixed assets:	2,816,257	2,592,015	224,241
Hydro power plant	162,625	168,730	(6,104
Thermal power plant	351,276	375,188	(23,912
Nuclear power plant	586,736	281,581	305,154
Internal combustion power plant	5,174	5,488	(314
Transmission plant	667,738	683,327	(15,588
Transformation plant	283,365	292,312	(8,947
Distribution plant	631,791	635,484	(3,692
General plant	127,047	149,400	(22,352
Property leased to others	501	501	
Incidental business fixed assets	582	510	72
Other fixed assets	8,622	8,233	388
Construction work in programs !	175,653	490,973	(215 210
Construction work in progress :	/	490,973	( <b>315,319</b> (315,824
Construction work in progress	170,175	485,999 4,974	504
Suspense account for disposal	5,478	4,974	304
Nuclear fuel:	145,326	137,925	7,401
Loaded nuclear fuel	40,066	41,433	(1,366
Nuclear fuel under processing	105,260	96,492	8,768
Investments in and advances to:	418,098	365,079	53,019
Long-term investments	92,308	64,348	27,959
Long-term investments in subsidiaries and affiliates	183,218	183,951	(732
Reserve funds for reprocessing costs of irradiated nuclear fuel	30,789	-	30,789
Long-term prepaid expenses	2,889	2,544	344
Deferred income taxes	108,986	114,326	(5,340
Allowance for uncollectibles	(92)	(90)	(1
Current assets:	204,435	163,134	41,300
Cash and deposits	41,558	37,006	4,551
Amounts due from customers	75,682	78,277	(2,595
Trade notes receivables	8,522	3,562	4,960
Fuel and supplies	25,174	21,812	3,361
Prepaid expenses	5,558	45	5,512
Short-term credits to subsidiaries and affiliates	2,145	1,742	403
Deferred income taxes	13,937	9,747	4,189
Other current assets	32,232	11,344	20,887
Allowance for uncollectibles	(376)	(404)	28
Deferred assets:	140	109	31
Bond discount	140	109	31
Total assets	3,769,118	3,757,983	11,135

Liabilities and shareholders' equity		(1411)	lions of yen)
Item	Third Quarter FY 2005	(Reference) FY 2004	Increase
пеш	(As of December 31, 2005)	(As of March 31, 2005)	(decrease)
Fixed liabilities:	2,346,770	2,294,529	52,241
Bonds	1,200,521	1,128,921	71,600
Long-term debt	541,592	561,130	(19,538)
Long-term accrued liabilities	3,888	4,691	(802)
Accrued retirement benefits	221,745	214,095	7,650
Reserve for reprocessing costs of irradiated nuclear fuel	110,318	101,291	9,027
Reserve for decommissioning costs of nuclear power units	34,396	32,744	1,652
Other fixed liabilities	234,308	251,655	(17,347)
Current liabilities:	585,999	611,435	(25,435)
Short-term borrowings	54,440	43,720	10,720
Current portion of long-term debt	293,835	254,217	39,618
Commercial paper	21,000	92,000	(71,000)
Trade notes	68,843	52,699	16,143
Accounts payable	65,643	48,700	16,943
Accrued expenses	26,932	39,944	(13,011)
Accrued taxes	11,176	32,130	(20,953)
Deposits received	13,662	978	12,683
Short-term debt to subsidiaries and affiliates	26,048	44,251	(18,202)
Advances received	4,378	2,642	1,736
Reserve for exhibition at EXPO 2005 in Aichi	-	147	(147)
Other current liabilities	37	3	34
D	14 (27	12 5//	2 070
Reserve: Reserve for fluctuation in water levels	<b>14,637</b> 14,637	12,566	<b>2,070</b> 2,070
Reserve for fluctuation in water levels	14,037	12,566	2,070
Total liabilities	2,947,407	2,918,530	28,876
Common stock	251,441	251,441	_
Capital surplus	26,657	26,657	-
Legal reserve	62,860	62,860	-
Retained earnings:	470,098	491,208	(21,109)
Reserve for loss on overseas investments		26	(17)
Retained earnings appropriated for reserve for cost	0	20	(17)
fluctuation adjustments	103,000	103,000	_
Retained earnings appropriated for general purpose	306,400	286,400	20,000
Unappropriated retained earnings for the period	60,690	101,781	(41,091)
chappropriated retained carnings for the period	00,090	101,701	(+1,0)1)
Net unrealized holding gain on securities	17,688	8,325	9,362
Treasury stock, at cost	(7,034)	( <b>1,041</b> )	( <b>5,993</b> )
Treasury stock, at cost	(7,034)	(1,041)	(3,773)
Total shareholders' equity	821,711	839,452	(17,740)
Total liabilities and shareholders' equity	3,769,118	3,757,983	11,135

# Liabilities and shareholders' equity

**QUARTERLY NON-CONSOLIDATED STATEMENTS OF INCOME (Unaudited)** *Third Quarter FY 2005 (Nine months ended December 31, 2005) and Third Quarter FY 2004 (Nine months ended December 31, 2004)* 

Expenses				Revenues		(Mil	lions of yen)
	Third Quarter FY	(Reference) Third Quarter FY			Third Quarter FY	(Reference) Third Quarter FY	
Item	2005 (Nine months		Increase (decrease)	Item	2005 (Nine months	2004 (Nine months	Increase (decrease)
	ended December 31, 2005)	ended December			ended December 31, 2005)	ended December	
Operating expenses:	1,036,490	31, 2004) <b>929,945</b>	106,545	Operating revenues:	1,084,584	31, 2004) <b>1,061,871</b>	22,712
Operating expenses for	1,030,490	727,745	100,343	Electric power operating	1,004,504	1,001,071	22,712
electric utility business:	1,033,642	923,114	110,527	revenues:	1,081,465	1,054,642	26,823
Expense for hydro power		, ,		Revenue from residential			,
generation	23,009	24,515	(1,505)	customers	357,043	358,333	(1,289)
Expense for thermal power				Revenue from commercial			
generation	300,880	262,481	38,399	and industrial customers	553,218	549,103	4,114
Expense for nuclear power	104.056	60.052	26.004	Revenue from power sold to	1 <1 000	120 174	22.725
generation Expense for internal	104,956	68,052	36,904	other utilities Revenue from power sold to	161,899	138,174	23,725
combustion power generation	4,193	3,745	448	other companies	93	1	91
Expense for power purchased	4,195	5,745	440	Revenue from wheeling	468	2,513	(2,045)
from other utilities	77,268	54,209	23,058	Revenue from wheeling	100	2,515	(2,015)
Expense for power purchased	,		,	adjustment among utilities	2,055	-	2,055
from other companies	129,612	117,447	12,165	Miscellaneous revenues from			,
Transmission expense	57,635	53,598	4,036	electric utility business	6,621	6,450	171
Transformation expense	41,616	41,582	34	Revenue from property leased			
Distribution expense	123,968	118,875	5,093	to others	64	64	-
Selling expense	39,366	39,242	124				
Expense for property leased	(	6					
to others General administration expense	6 96,573	6 103,951	(7,377)				
Electric power development	90,575	105,951	(7,377)				
promotion tax	23,087	23,839	(752)				
Enterprise tax	11,563	11,675	(111)				
Transfer to electric expenses	(96)	(106)	10				
Incidental business expenses:	2,848	6,830	(3,982)	Incidental business revenues:	3,118	7,229	(4,110)
Gas supply business expense	2,306	6,278	(3,971)	Gas supply business revenue	2,263	6,406	(4,142)
Heat supply business expense Other business expenses	410 131	372 179	38 (48)	Heat supply business revenue Other business revenue	350 504	345 476	4 27
Other business expenses	151	179	(40)	Ouler busiliess revenue	504	470	27
Operating income	48,093	131,925	(83,832)				
Other expenses:	35,210	51,850		Other income:	2,407	4,030	(1,623)
Financing expenses:	33,927	36,736	(2,808)	Financing income:	1,174	1,268	(93)
Interest expense Amortization of bond issuance	33,459	36,583	(3,124)	Dividends income	1,162 11	1,264 4	(101) 7
costs	451	140	311	Interest income	11	4	/
Amortization of bond discount	431	140	3				
r mortization of bolid discount	10	12	5				
Other expenses:	1,283	15,113	(13,830)	Other income:	1,232	2,762	(1,529)
Loss on disposal of fixed assets		417	374	Gain from sales of fixed assets	329	244	84
Miscellaneous losses	491	14,696	(14,204)	Miscellaneous income	902	2,517	(1,614)
Total amount of expenses	1,071,701	981,795	89,906	Total amount of revenues	1,086,991	1,065,902	21,088
Income before special item	1,0/1,/01	901,795	09,900	Total amount of revenues	1,000,991	1,003,902	21,000
and income taxes	15,289	84,106	(68,817)				
		í í					
Provision for reserve for							
reserve for fluctuation in	2 050	2.10.4	(100)				
water levels	2,070	2,194	(123)				
Extraordinary losses:	_	9,993	( <b>9,993</b> )				
	-		(6,007)	ł			
Impairment loss on fixed assets	-	6.007					
Impairment loss on fixed assets Loss on discontinuance of	-	6,007	(0,007)				
Loss on discontinuance of power plant construction	-	6,007 3,985	(3,985)				
Loss on discontinuance of power plant construction	-	3,985	(3,985)				
Loss on discontinuance of	- 13,218						
Loss on discontinuance of power plant construction Income before income taxes		3,985 <b>71,919</b>	(3,985) <b>(58,700)</b>				
Loss on discontinuance of power plant construction	- - - - 5,356	3,985	(3,985)				
Loss on discontinuance of power plant construction Income before income taxes		3,985 <b>71,919</b>	(3,985) <b>(58,700)</b>				
Loss on discontinuance of power plant construction Income before income taxes Current income taxes	5,356	3,985 71,919 26,150	(3,985) (58,700) (20,793)				
Loss on discontinuance of power plant construction Income before income taxes Current income taxes Net income Retained earnings brought forward from the preceding	5,356	3,985 71,919 26,150 45,768	(3,985) (58,700) (20,793) (37,907)				
Loss on discontinuance of power plant construction Income before income taxes Current income taxes Net income Retained earnings brought	5,356	3,985 71,919 26,150	(3,985) (58,700) (20,793)				
Loss on discontinuance of power plant construction Income before income taxes Current income taxes Net income Retained earnings brought forward from the preceding fiscal year	5,356 7,861 69,200	3,985 71,919 26,150 45,768 68,622	(3,985) (58,700) (20,793) (37,907) 577				
Loss on discontinuance of power plant construction Income before income taxes Current income taxes Net income Retained earnings brought forward from the preceding fiscal year Interim cash dividends paid	5,356	3,985 71,919 26,150 45,768	(3,985) (58,700) (20,793) (37,907)	· ·			
Loss on discontinuance of power plant construction Income before income taxes Current income taxes Net income Retained earnings brought forward from the preceding fiscal year Interim cash dividends paid Accumulated deficit succeeded from	5,356 7,861 69,200 12,477	3,985 71,919 26,150 45,768 68,622	(3,985) (58,700) (20,793) (37,907) 577 (85)				
Loss on discontinuance of power plant construction Income before income taxes Current income taxes Net income Retained earnings brought forward from the preceding fiscal year Interim cash dividends paid	5,356 7,861 69,200	3,985 71,919 26,150 45,768 68,622	(3,985) (58,700) (20,793) (37,907) 577				

# (Note)

The report solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

Tohoku Electric Power Co., Inc. hereby disclaim any responsibility or liability in relation to consequences resulting from decisions made by investors.