

July 31, 2025

Financial Results for the First Quarter of Fiscal Year ending March 31, 2026 (FY2025)

Tohoku Electric Power Co., Inc. released its financial results for the first quarter of FY2025 (April 1, 2025 through June 30, 2025) today.

【Consolidated Financial Results】

Total electricity sales volume decreased due to factors such as contract switching resulting from increased competition, but wholesale electricity sales volume to areas outside our service area increased, resulting in a total electricity sales volume of 17.8 TWh (1.8% increase year-on-year).

Operating revenue amounted to 535.3 billion yen, a decrease of 79.1 billion yen (12.9%) compared to the same period of the previous year, mainly due to a decrease in electricity sales (retail).

Ordinary income decreased by 32.5 billion yen (36.1%) year on year to 57.6 billion yen, despite of improved earnings due to the restart of the Onagawa Nuclear Power Station Unit 2 and an increase in gains due to the time lag effect of the fuel cost adjustment. This was due to a deterioration in the income of network business accompanying an increase in supply and demand adjustment costs, as well as the impact of changes in the market and sales environment.

Net income attributable to owners of the parent was ¥37.7 billion, a year-on-year decrease of ¥22.8 billion or 37.7%.

There are no changes to the earnings forecast for FY2025 from the figures announced in April 2025.

■ Key points of financial results and forecasts

■ Financial Results for the first quarter of FY2025

Decrease in revenue and decrease in income
(For the second consecutive year following FY2024)

■ Operating revenue	¥535.3 billion	(a year on year decrease of ¥79.1 billion)
■ Ordinary income	¥57.6 billion	(a year on year decrease of ¥32.5 billion)
■ Net Income Attributable to Owners of Parent	¥37.7 billion	(a year on year decrease of ¥22.8 billion)

■ Financial and Dividend Forecasts for FY2025

Same figures announced on April 30th, 2025

■ Operating revenue	¥2,450 billion
■ Ordinary income	¥190 billion
■ Dividend forecast	Interim 20 yen, Year-end 20 yen

Summary of Financial Results

1

- ✓ **Operating Revenue** **¥535.3 billion (a year on year decrease of ¥79.1 billion)**
 ... Operating revenue decreased mainly due to factors such as a decline in retail electricity sales.
- ✓ **Ordinary Income** **¥57.6 billion (a year on year decrease of ¥32.5 billion)**
 ... Although there were positive factors, such as the restart of Onagawa Unit 2 and an increase in profits due to the time lag effect of the fuel cost adjustment, our net ordinary income decreased due to the deterioration of income in the power transmission and distribution business accompanying an increase in supply and demand adjustment costs, as well as the impact of changes in the market and sales environment.
- ✓ **Net Income Attributable to Owners of Parent**
¥37.7 billion (a year on year decrease of ¥22.8 billion)

【Summary of Consolidated Financial Statements】

(¥ billion)

	FY2024/1Q (A)	FY2025/1Q (B)	Change (B) – (A)	Change (B) / (A)
Operating Revenue	614.5	535.3	(79.1)	87.1 %
Ordinary Income *1	90.1 [83.1]	57.6 [40.6]	(32.5) [(42.5)]	63.9 % [48.8 %]
Net Income Attributable to Owners of Parent	60.5	37.7	(22.8)	62.3 %

	Mar. 31, 2025 (A)	Jun. 30, 2025 (B)	Change (B) – (A)
Equity ratio (After considering hybrid bonds *2)	18.3% (20.8%)	19.1% (21.7%)	0.8% (0.9%)
Interest-Bearing Liabilities	3,336.9	3,341.0	4.1

*1 Lower figures in [] exclude time lag effect of the fuel cost adjustment

*2 Equity ratio assuming 50% of the issued amount (¥140 billions) of the issued hybrid bonds as equity capital

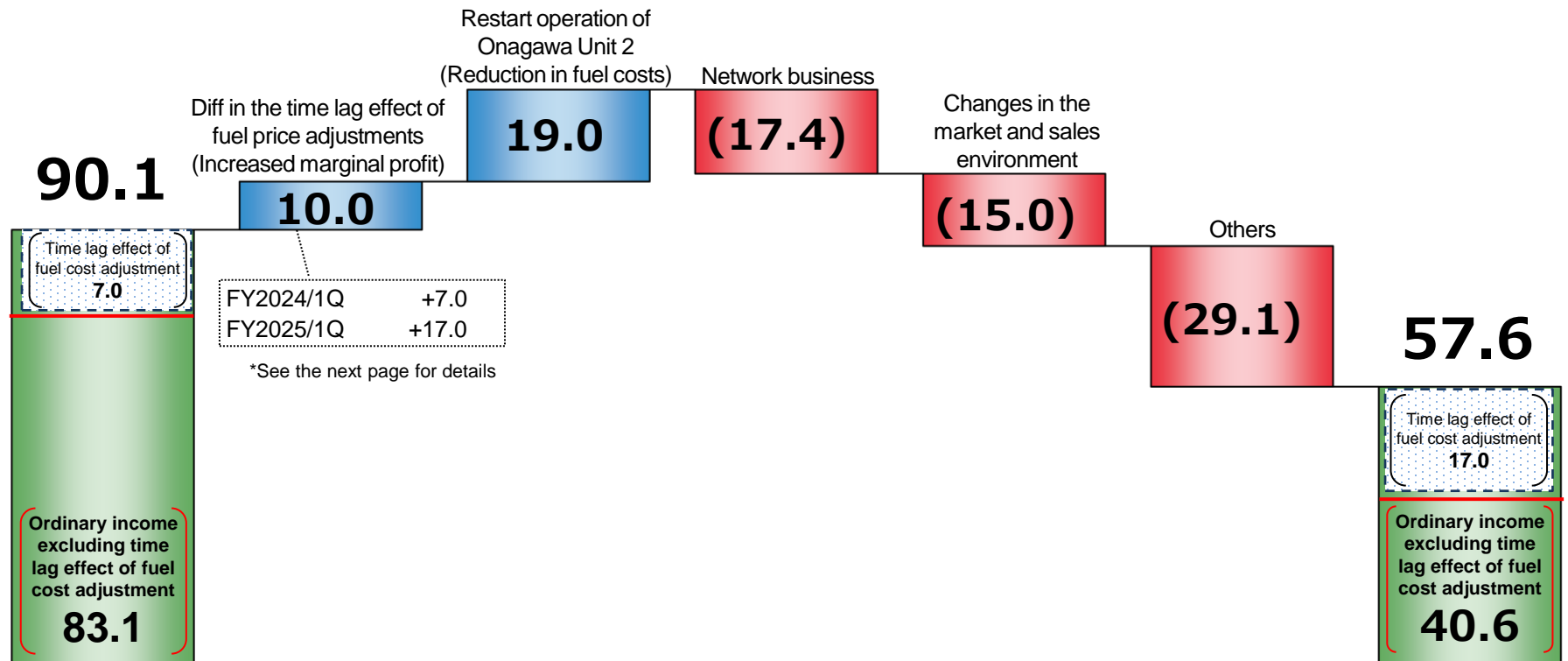
Changing Factors in Consolidated Ordinary Income from the Corresponding Period Last Year

2

- ✓ Consolidated ordinary income was ¥57.6 billion, decreased by ¥32.5 billion year-on-year. (Excluding the time lag effect of fuel price adjustments, consolidated ordinary income was ¥40.6 billion, decreased by ¥42.5 billion year-on-year.)
- ✓ Although there were positive factors, such as the restart of Onagawa Unit 2 and an increase in profits due to the time lag effect of the fuel cost adjustment, our consolidated ordinary income dropped due to the deterioration of income in the power transmission and distribution business and the impact of changes in the market and sales environment.

Decrease of ¥32.5 Billion (¥90.1 Bil → ¥57.6 Bil)

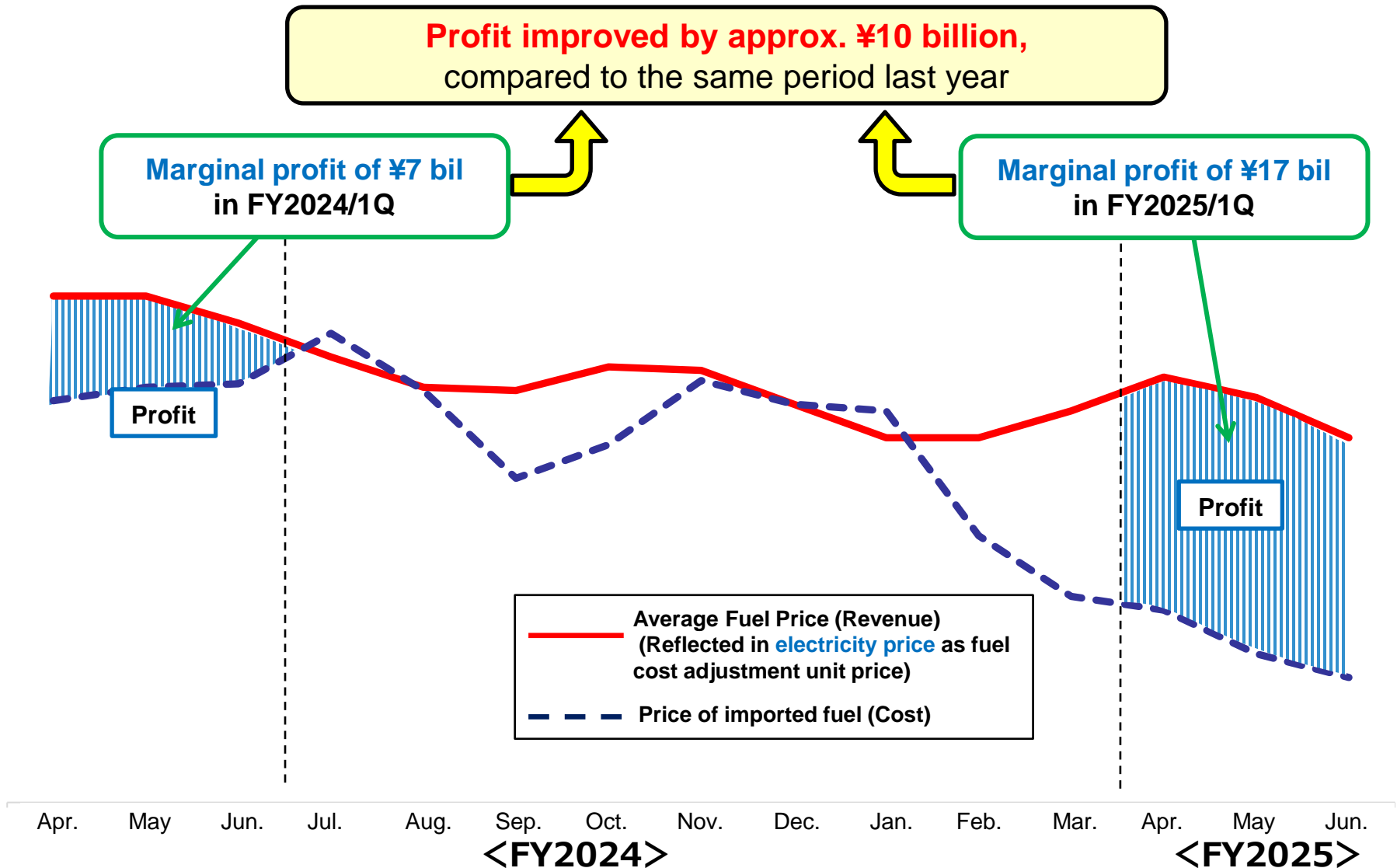
(¥ billion)



Time Lag Effect of Fuel Cost Adjustment

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✓ **The time lag effect of Fuel Cost Adjustment** increased to marginal profit of ¥17.0 billion in FY2025/1Q, from marginal profit of ¥7.0 billion in FY2024/1Q, resulting in **a profit of approx. ¥10 billion.**



Electricity Sales and Major Factors

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✓ Retail electricity sales 13.2 TWh (a year on year decrease of 0.8 TWh)

... Decreased due to the increase of customers switching to competitors on the back of an increased competition and reduced operations in the industrial sector, etc.

✓ Wholesale electricity sales 4.6 TWh (a year on year increase of 1.1 TWh)

... Increase in relative wholesale sales, etc.

【 Electricity sales 】

(GWh)

【Electricity sales】*1	FY2024/1Q (A)	FY2025/1Q (B)	Change (B) – (A)	Change (B) / (A)
Lighting (Residential)	4,139	4,141	2	100.1 %
Power	9,886	9,072	(814)	91.8 %
Subtotal of Retail Electricity Sales *2	14,025	13,214	(811)	94.2 %
Wholesale Electricity Sales *3	3,497	4,630	1,133	132.4 %
Wholesale Electricity Sales *3	17,522	17,844	322	101.8 %

*1 Individual non-consolidated figures of Tohoku Electric Power Co., Inc., excluding network business.

*2 Retail Electricity Sales includes electric power for business use.

*3 Wholesale Electricity Sales includes the volume of specified power interchange.

【 Major factors 】

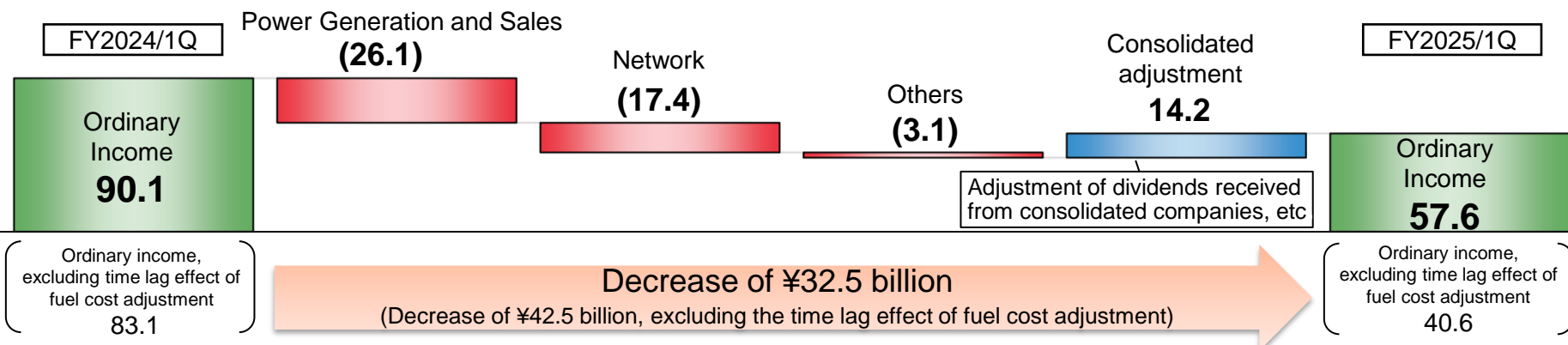
	FY2024/1Q (A)	FY2025/1Q (B)	Change (B) – (A)
Crude Oil CIF Price (\$/bbl)	87.5	75.1	(12.4)
Exchange Rate (¥/\$)	156	145	(11)
Hydro Power Flow Rate (%)	74.2	111.2	37.0
Nuclear Power Utilization Rate (%)	0.0	30.4	30.4

Segment Information (Consolidated)

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	FY2024/1Q (A) *1		FY2025/1Q (B)		Change (B)-(A)		(¥ billion) Major factors for change
	Operating Revenue *2	Ordinary Income	Operating Revenue *2	Ordinary Income	Operating Revenue *2	Ordinary Income	
Power Generation and Sales	500.9	105.8	453.5	79.7	(47.3)	(26.1)	<ul style="list-style-type: none"> Decrease in revenue due to a decline in retail electricity sales, etc. Improved income and expenditure due to the restart of the Onagawa Unit No. 2, however, profits decreased due to changes in the market and sales environment.
	480.8		424.5		(56.3)		
Network	198.8	6.2	196.2	(11.2)	(2.5)	(17.4)	<ul style="list-style-type: none"> Decrease in sales revenue due to factors such as a decrease in the amount of electricity used in the power system, etc. Decrease in profits due to increased supply and demand adjustment costs, etc.
	97.2		99.9		2.6		
Others	82.8	3.8	33.1	0.6	(49.7)	(3.1)	<ul style="list-style-type: none"> Decrease in both sales and income due to change in scope of consolidation and decrease in nuclear power related works in the integrated facilities engineering business
	36.4		10.9		(25.4)		
Subtotal	782.6	115.9	682.9	69.1	(99.7)	(46.7)	*1 Starting from the first quarter, in line with changes in group management, business segments have been revised. Accordingly, the figures for the same period of the previous year have been recalculated based on the revised segment classifications. *2 Lower figures of operating revenue are sales to outside customers.
Adjustment	(168.1)	(25.8)	(147.5)	(11.5)	20.5	14.2	
Total	614.5	90.1	535.3	57.6	(79.1)	(32.5)	

Fluctuation Factors in Consolidated Ordinary Income



Balance Sheets (Consolidated)

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(¥ billion)

	Mar. 31, 2025 (A)	Jun. 30, 2025 (B)	Change (B) - (A)	Major factors for change
Total Assets	5,398.2	5,299.4	(98.8)	
Non-current Assets	4,256.2	4,262.9	6.6	
Current Assets	1,141.9	1,036.4	(105.4)	Cash and deposit -140.8 Accounts receivable 41.5
Total Liabilities	4,389.4	4,263.1	(126.2)	
Non-current Liabilities	3,237.7	3,271.3	33.6	
Current Liabilities	1,151.6	991.6	(159.9)	Accounts payable and accrued expenses -77.4
Net Assets	1,008.8	1,036.2	27.4	Net income attributable to owners of parent 37.7

Interest-Bearing Liabilities	3,336.9	3,341.0	4.1	
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Equity Ratio (After considering hybrid bonds *)	18.3% (20.8%)	19.1% (21.7%)	0.8% (0.9%)
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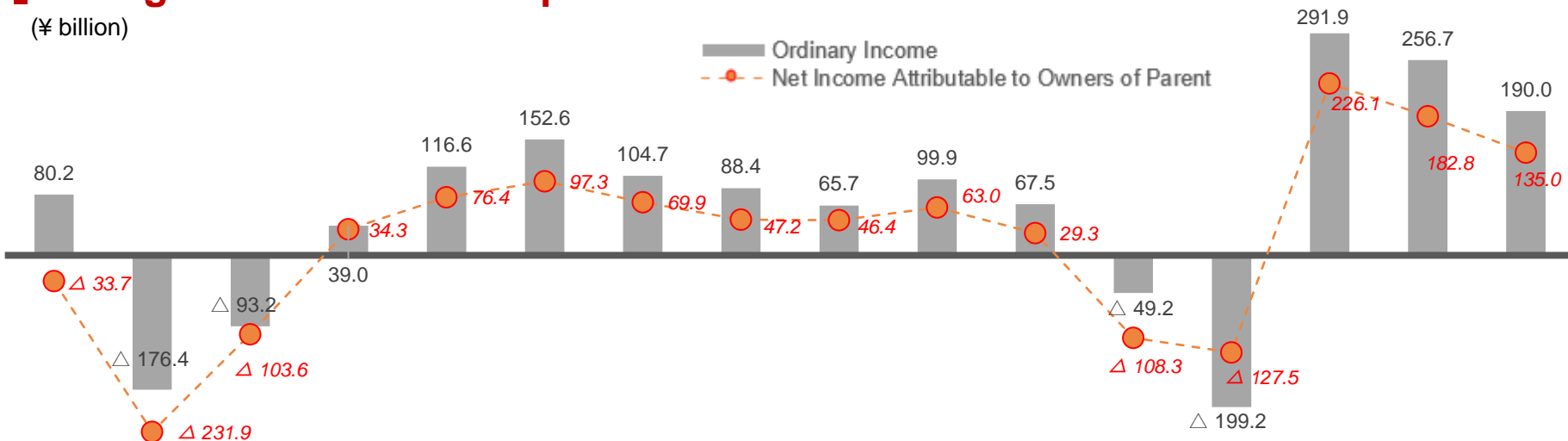
*Equity ratio assuming 50% of the issued amount (¥140 billions) of the issued hybrid bonds as equity capital

Trends in profit levels and financial position

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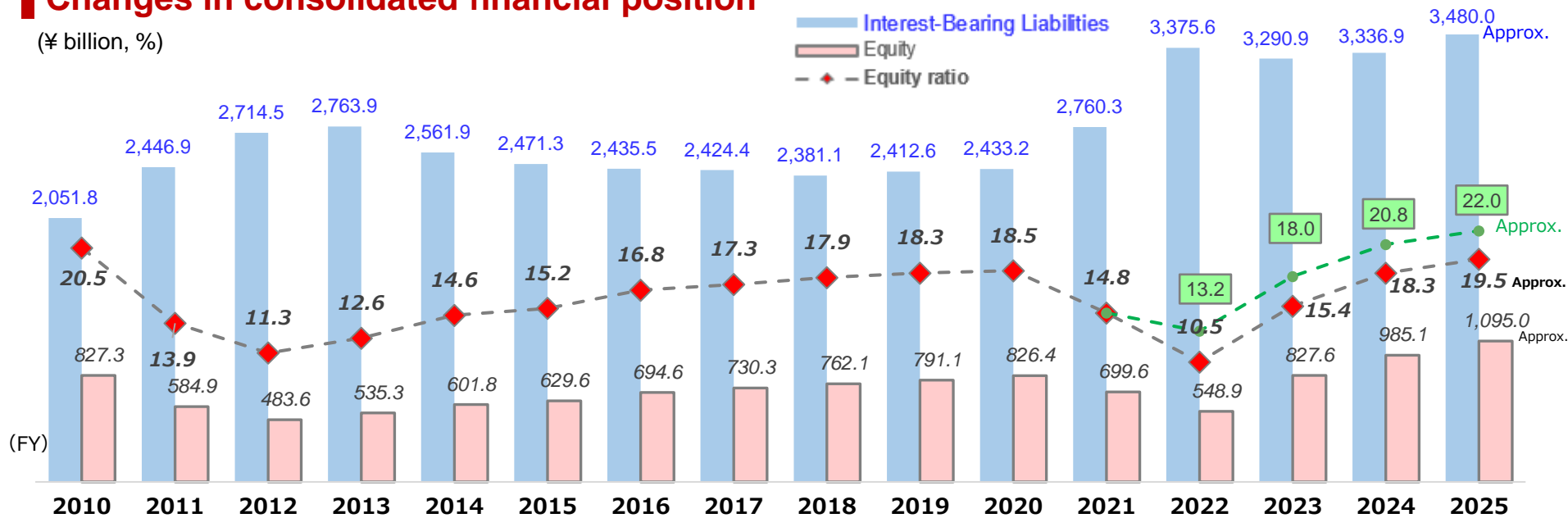
Changes in consolidated profit level

(¥ billion)



Changes in consolidated financial position

(¥ billion, %)



Note : Green line shows equity ratio assuming 50% of the issued amount (¥140.0 billions) of the issued hybrid bonds as equity capital

Result (Forecast)

Financial and Dividend Forecasts for FY2025

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✓ Financial and dividend forecasts for FY2025 are same as announced in April 30th, 2025.
(Major Factors and Sensitivity remains unchanged as well.)

■ Consolidated Financial Forecasts for FY2025

(¥ billion)

	FY2024 result (A)	FY2025 forecast (B)	Change (B) – (A)
Operating Revenue	2,644.9	2,450.0	(194.9)
Operating Income	280.3	220.0	(60.3)
Ordinary Income *	256.7 [234.7]	190.0 [190.0]	(66.7) [(44.7)]
Net Income Attributable to Owners of Parent	182.8	135.0	(47.8)

* [] : Ordinary income excluding time lag impact of fuel cost adjustment

■ Forecast of Dividend Per Share

	Interim	Year-end	Total
FY2024 result	15 Yen	20 Yen	35 Yen
FY2025 (Forecast)	20 Yen	20 Yen	40 Yen

■ Major Factors

		FY2024 result	FY2025 forecast
Electric power sales* (TWh)	Retail	60.9	Approx. 61.4
	Wholesale	17.1	Approx. 16.7
	Total	78.0	Approx. 78.1
Crude Oil CIF Price	(\$/bbl.)	82.4	Approx. 80
Exchange Rate	(¥/\$)	153	Approx. 145
Nuclear Power Utilization Rate (%)		10.0	Approx. 23.2

■ Sensitivity to Major Factors

(¥ billion)

Crude Oil CIF Price (per \$1/bbl.)	Approx. 2.4
Exchange Rate (per ¥1/\$)	Approx. 3.1
Nuclear Power Utilization Rate (1%)	Approx. 2.5

* Individual non-consolidated figures of Tohoku Electric Power Co., Inc., excluding network business

Note: This document has been translated from a part of the Japanese original for reference purposes only. In the event of any discrepancy between this translated document and the Japanese original, the original shall prevail.



Consolidated Financial Results for the Three Months Ended June 30, 2025 [Japanese GAAP]

July 31, 2025

Company name: Tohoku Electric Power Company, Incorporated
 Listing: Tokyo Stock Exchange
 Securities code: 9506
 URL: <https://www.tohoku-epco.co.jp/>
 Representative: Kazuhiro Ishiyama Representative Director & President
 Inquiries: Noriko Minagawa Manager of the Accounting and Finance Dept.
 Telephone: +81-22-225-2111
 Scheduled date to commence dividend payments: -
 Preparation of supplementary material on financial results: Yes
 Holding of financial results briefing: None

(Yen amounts are rounded down to millions, unless otherwise noted.)

1. Consolidated Financial Results for the Three Months Ended June 30, 2025 (April 1, 2025 to June 30, 2025)

(1) Consolidated Operating Results

(Percentages indicate year-on-year changes.)

	Net sales		Operating profit		Ordinary profit		Profit attributable to owners of parent	
Three months ended	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
June 30, 2025	535,380	(12.9)	64,369	(31.5)	57,609	(36.1)	37,725	(37.7)
June 30, 2024	614,563	(3.0)	93,957	(19.6)	90,135	(20.3)	60,566	(23.5)

(Note) Comprehensive income: Three months ended June 30, 2025: ¥ 37,612 million [(43.9) %]
 Three months ended June 30, 2024: ¥ 67,016 million [(23.4) %]

	Basic earnings per share	Diluted earnings per share
Three months ended	Yen	Yen
June 30, 2025	75.42	-
June 30, 2024	121.11	-

(2) Consolidated Financial Position

	Total assets	Net assets	Capital adequacy ratio
As of	Millions of yen	Millions of yen	%
June 30, 2025	5,299,401	1,036,230	19.1
March 31, 2025	5,398,213	1,008,809	18.3

(Reference) Equity: As of June 30, 2025: ¥ 1,012,490 million
 As of March 31, 2025: ¥ 985,183 million

2. Dividends

	Annual dividends				
	1st quarter-end	2nd quarter-end	3rd quarter-end	Year-end	Total
Fiscal year ended March 31, 2025	Yen -	Yen 15.00	Yen -	Yen 20.00	Yen 35.00
Fiscal year ending March 31, 2026	-				
Fiscal year ending March 31, 2026 (Forecast)		20.00	-	20.00	40.00

(Note) Revision to the forecast for dividends announced most recently: None

3. Consolidated Financial Results Forecast for the Fiscal Year Ending March 31, 2026 (April 1, 2025 to March 31, 2026)

(Percentages indicate year-on-year changes.)

	Net sales		Operating profit		Ordinary profit		Profit attributable to owners of parent		Basic earnings per share
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
Full year	2,450,000	(7.4)	220,000	(21.5)	190,000	(26.0)	135,000	(26.2)	269.91

(Note) Revision to the financial results forecast announced most recently: None

* Notes:

(1) Significant changes in the scope of consolidation during the period: None

Newly included: -

Excluded: -

(2) Adoption of accounting treatment specific to the preparation of quarterly consolidated financial statements: Yes

(3) Changes in accounting policies, changes in accounting estimates, and restatement

1) Changes in accounting policies due to revisions to accounting standards and other regulations: None

2) Changes in accounting policies due to other reasons: None

3) Changes in accounting estimates: None

4) Restatement: None

(4) Number of issued shares (common shares)

1) Total number of issued shares at the end of the period (including treasury shares):

June 30, 2025: 502,882,585 Shares

March 31, 2025: 502,882,585 Shares

2) Number of treasury shares at the end of the period:

June 30, 2025: 2,630,918 Shares

March 31, 2025: 2,722,304 Shares

3) Average number of shares outstanding during the period:

Three months ended June 30, 2025: 500,195,916 Shares

Three months ended June 30, 2024: 500,108,678 Shares

* Review of the Japanese-language originals of the attached consolidated quarterly financial statements by certified public accountants or an audit firm: None

Quarterly Consolidated Financial Statements
Quarterly Consolidated Balance Sheet

(Millions of yen)

	As of March 31, 2025	As of June 30, 2025
Assets		
Non-current assets	4,256,261	4,262,933
Electric utility plant and equipment	3,068,873	3,045,664
Hydroelectric power production facilities	212,611	210,767
Thermal power production facilities	378,065	368,967
Nuclear power production facilities	664,666	652,814
Transmission facilities	568,731	568,532
Transformation facilities	270,699	269,807
Distribution facilities	777,897	781,514
General facilities	135,907	134,110
Other electric utility plant and equipment	60,293	59,150
Other non-current assets	193,164	193,558
Construction in progress	358,353	382,165
Construction and retirement in progress	293,662	317,655
Special account related to nuclear power decommissioning	19,614	18,714
Special account related to reprocessing of spent nuclear fuel	45,077	45,795
Nuclear fuel	143,896	146,102
Loaded nuclear fuel	31,935	31,010
Nuclear fuel in processing	111,960	115,092
Investments and other assets	491,973	495,443
Long-term investments	139,581	138,640
Retirement benefit asset	39,122	40,485
Deferred tax assets	122,361	125,220
Other	191,066	191,261
Allowance for doubtful accounts	(157)	(164)
Current assets	1,141,952	1,036,467
Cash and deposits	474,520	333,671
Notes and accounts receivable - trade	221,095	192,188
Short-term investments	76,970	87,950
Inventories	78,861	87,246
Other	291,002	335,824
Allowance for doubtful accounts	(498)	(414)
Total	5,398,213	5,299,401

(Millions of yen)

	As of March 31, 2025	As of June 30, 2025
Liabilities and net assets		
Non-current liabilities	3,237,736	3,271,386
Bonds payable	1,578,700	1,588,700
Long-term borrowings	1,353,339	1,377,209
Contribution payable for nuclear reactor decommissioning	129,983	129,983
Reserve for restoration costs of natural disaster	2,929	2,929
Retirement benefit liability	122,924	121,799
Other	49,859	50,763
Current liabilities	1,151,667	991,689
Current portion of non-current liabilities	417,322	387,646
Notes and accounts payable - trade	202,718	164,795
Accrued taxes	42,566	42,193
Reserve for restoration costs of natural disaster	964	958
Other	488,095	396,094
Reserves under special laws	-	95
Reserve for water shortage	-	95
Total liabilities	4,389,404	4,263,171
Shareholders' equity	948,013	975,811
Share capital	251,441	251,441
Capital surplus	23,306	23,306
Retained earnings	677,358	705,068
Treasury shares	(4,092)	(4,004)
Accumulated other comprehensive income	37,170	36,678
Valuation difference on available-for-sale securities	9,106	9,973
Deferred gains or losses on hedges	9,351	8,203
Revaluation reserve for land	(890)	(896)
Foreign currency translation adjustment	4,586	5,677
Remeasurements of defined benefit plans	15,016	13,720
Non-controlling interests	23,625	23,740
Total net assets	1,008,809	1,036,230
Total	5,398,213	5,299,401

Quarterly Consolidated Statements of Income and Comprehensive Income

Quarterly Consolidated Statement of Income

(Millions of yen)

	For the three months ended June 30, 2024	For the three months ended June 30, 2025
Operating revenue	614,563	535,380
Electric utility operating revenue	550,527	502,192
Other business operating revenue	64,036	33,188
Operating expenses	520,605	471,010
Electric utility operating expenses	465,182	438,774
Other business operating expenses	55,423	32,236
Operating profit	93,957	64,369
Non-operating income	3,074	3,581
Dividend income	480	384
Interest income	264	278
Share of profit of entities accounted for using equity method	1,089	2,157
Other	1,240	761
Non-operating expenses	6,896	10,341
Interest expenses	6,273	7,151
Other	623	3,189
Total ordinary revenue	617,637	538,962
Total ordinary expenses	527,502	481,352
Ordinary profit	90,135	57,609
Provision or reversal of reserve for water shortage	-	95
Provision of reserve for water shortage	-	95
Profit before income taxes	90,135	57,514
Income taxes - current	29,442	20,911
Income taxes - deferred	(298)	(1,504)
Total income taxes	29,144	19,406
Profit	60,991	38,107
Profit attributable to non-controlling interests	424	382
Profit attributable to owners of parent	60,566	37,725

Quarterly Consolidated Statement of Comprehensive Income

(Millions of yen)

	For the three months ended June 30, 2024	For the three months ended June 30, 2025
Profit	60,991	38,107
Other comprehensive income		
Valuation difference on available-for-sale securities	680	849
Deferred gains or losses on hedges	5,545	(1,322)
Foreign currency translation adjustment	1,338	1,091
Remeasurements of defined benefit plans, net of tax	(1,554)	(1,266)
Share of other comprehensive income of entities accounted for using equity method	14	151
Total other comprehensive income	6,025	(495)
Comprehensive income	67,016	37,612
Comprehensive income attributable to		
Comprehensive income attributable to owners of parent	66,625	37,239
Comprehensive income attributable to non-controlling interests	391	372