

April 28, 2023

Financial Results for the Fiscal Year ended March 31, 2023 (FY2022) and Financial Forecasts for the Fiscal Year ending March 31, 2024 (FY2023)

Tohoku Electric Power CO., Inc. released its financial results for FY2022 (April 1, 2022 through March 31, 2023) and Financial Forecasts for FY2023 today.

#### [Consolidated Financial Results]

Total electricity sales volume decreased to 81.8 TWh, a year-on-year decrease of 2.7% because of a decrease in retail electricity sales volume due to the spread of energy-saving initiatives and the higher temperatures in winter compared to the previous year, in addition to a decrease in volume of wholesale electricity sales.

Consolidated operating revenue increased to ¥3,007.2 billion, a year on year increase of ¥902.7 billion or 42.9%, mainly due to an increase in fuel cost adjustment charge.

Consolidated ordinary loss was ¥199.2 billion, a year-on-year decrease of ¥150.0 billion due to a significant increase in electricity procurement costs resulting from soaring fuel prices, weakening yen and rising JEPX prices.

Net loss attributable to owners of the parent was \\$127.5 billion, a year-on-year decrease of \\$19.1 billion.

We posted operating/ordinary/net loss for two consecutive years, especially in terms of operating/ordinary loss, which were the largest ever.

Furthermore, in order to maintain stable electricity supply under these severe business conditions, interest-bearing Liabilities at the end of FY2022 increased by ¥615.3 billion from the end of FY2021 to ¥3,375.6 billion, which was the largest ever.

As a result, consolidated equity-ratio of the end of FY2022 fell by 4.3% to 10.5%, which was the lowest level since the introduction of the consolidated accounting.

Consolidated cash income\* for this period was ¥136.6 billion.

\*We set consolidated cash income as a financial target in the Tohoku Electric Power Group's medium- to long-term vision "Working alongside next". (Target for 320 billion yen in FY 2024)

Consolidated cash income = Operating income + Depreciation + Amortization of nuclear fuel + Share of profit of entities accounted for using equity method (Operating income doesn't include time lag between fuel cost and fuel cost adjustment charges.)

### Key points of financial results and forecasts

Financial Results for FY2022

Increase in revenue, but decrease in income

(First time in 2 years since FY2020)

2 consecutive years of deficits and consolidated ordinary loss of 199.2 billion yen, the largest ever

- Operating revenue : mainly due to increase in fuel cost adjustment charge
- Ordinary loss: mainly due to an increase in electricity procurement costs resulting from rising fuel prices, weakening yen and soaring JEPX prices

Financial and Dividend Forecasts for FY2023

**Undecided** 

### **Summary of Financial Results**

**≻Operating revenue** 

¥3,007.2 billion (a year on year increase of ¥902.7 billion)

 Operating revenue increased mainly due to an increase in fuel cost adjustment charges resulting from rise in fuel prices.

**≻Ordinary income** 

-¥199.2 billion (a year on year decrease of ¥150.0 billion)

 Ordinary income decreased mainly due to an increase in electricity procurement costs resulting from rising fuel prices, weakening yen and soaring JEPX prices.

Net Income Attributable to Owners of Parent

-¥127.5 billion

(a year on year decrease of ¥19.1 billion)

#### **(Summary of Consolidated Financial Statements)**

(hillions of ven)

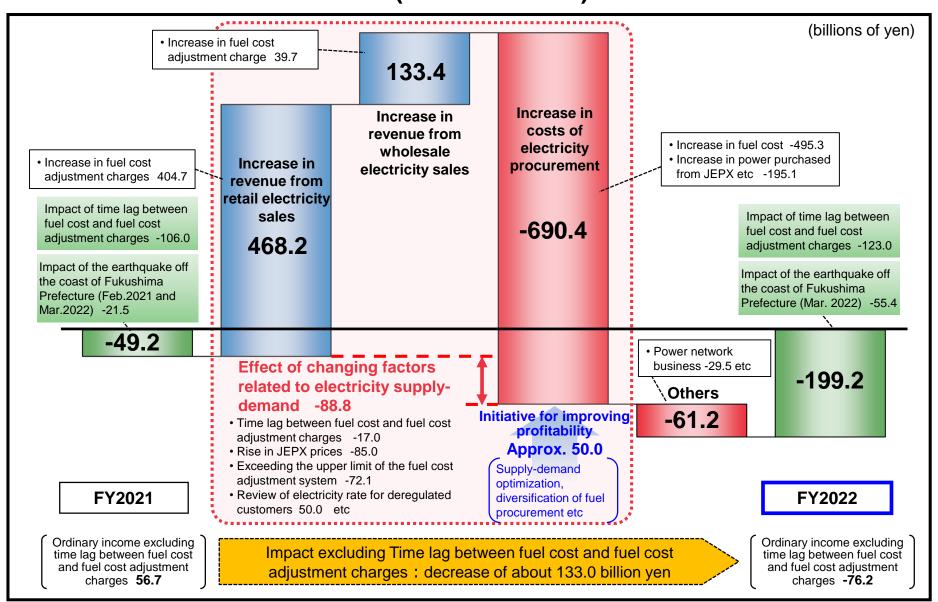
				(billions of yen)
	FY2021 (A)	FY2022 (B)	Change (B) - (A)	Change (B) / (A)
Operating Revenue	2,104.4	3,007.2	902.7	142.9 %
0.1*1	(49.2)	(199.2)	(150.0)	-
Ordinary Income*1	[ 56.7 ]	[ (76.2) ]	[ (133.0) ]	[ - ]
Net Income Attributable to Owners of Parent	(108.3)	(127.5)	(19.1)	-
Consolidated Cash Income*2	257.3	136.6	(120.6)	53.1 %

<sup>\*1</sup> Lower figures exclude time lag between fuel cost and fuel cost adjustment charges.

<sup>\*2</sup> Consolidate Cash Income = Operating income + Depreciation + Amortization of nuclear fuel + Share of profit of entities accounted for using equity method (Operating income doesn't include time lag between fuel cost and fuel cost adjustment charges.)

# Changing Factors in Consolidated Ordinary Income from the Corresponding Period Last Year

### Decrease of -150.0 Billion Yen (-49.2 $\rightarrow$ -199.2)



### **Electricity Sales, Major Factors**

> Retail electricity sales 65.9 TWh (a year on year decrease 1.4 TWh)

Retail electricity sales volume decreased due to spreading of power saving initiatives and a decrease in heating demand in winter.

➤ Wholesale electricity sales

15.9 TWh (a year on year decrease 0.8 TWh)

Wholesale electricity sales volume decreased mainly due to a decease in volume of wholesale electricity sales outside our franchise area.

(GWh)

Electricity Sales*1	FY2021 (A)	FY2022 (B)	Change (B) - (A)	Change (B) / (A)
Lighting (Residential)	20,990	19,959	(1,031)	95.1 %
Power	46,356	45,982	(374)	99.2 %
Retail Electricity Sales*2	67,346	65,940	(1,406)	97.9 %
Wholesale Electricity Sales*3	16,718	15,885	(833)	95.0 %
Total of Electricity Sales	84,064	81,825	(2,239)	97.3 %

<sup>\*1</sup> Individual figures of Tohoku Electric Power Co., Inc., excluding network business.

<sup>\*3</sup> Wholesale Electricity Sales includes the volume of specified power interchange.

Major Factors	FY2021 (A)	FY2022 (B)	Change (B) - (A)
Crude Oil CIF Price (\$/bbl.)	77.2	102.7	25.5
Exchange Rate (¥/\$)	112	136	24
Hydro Power Flow Rate (%)	96.2	97.0	0.8
Nuclear Power Utilization Rate (%)	-	-	-

<sup>\*2</sup> Retail Electricity Sales includes electric power for business use.

## **Segment Information (Consolidated)**

(billions of yen)

FY2021(A)  Operating Ordinary Revenue*  Power Generation and Sales  Network  793.1  Network  793.1  Network  Operating Revenue*  August 1,498.9  Operating Revenue*  Operating Revenue increased due to an in fuel cost adjustment charges.  Ordinary Income  (135.4)  Operating revenue increased due to a sincrease in electricity procurement cost from rising fuel prices and JEPX price, weakening yen.  1,124.8  331.7  Operating revenue increased mainly doincrease in the volume and unit price of wholesale supply of renewable energy.  Operating revenue increased mainly doincrease in the volume and unit price of wholesale supply of renewable energy.  Operating income decreased due to an in costs of supply-demand adjustment.	n increase significant sts resulting , and lue to an of
Power Generation and Sales    Network   The twork   Th	n increase significant sts resulting , and lue to an of
Power Generation and Sales 1,498.1 (83.0) 2,100.2 (218.4) 602.1 (135.4) in fuel cost adjustment charges.  Ordinary income decreased due to a sincrease in electricity procurement cost from rising fuel prices and JEPX price, weakening yen.  793.1 40.9 11.3 331.7 (29.5) Operating revenue increased mainly dincrease in the volume and unit price of wholesale supply of renewable energy.  Ordinary income decreased due to a sincrease in the volume and unit price of wholesale supply of renewable energy.  Operating income decreased due to an in costs of supply-demand adjustment.	significant sts resulting , and lue to an of y.
and Sales 1,498.1 2,100.2 602.1 Increase in electricity procurement cost from rising fuel prices and JEPX price, weakening yen.  Network 793.1 40.9 40.9 617.6 11.3 268.7 (29.5) Operating revenue increased mainly dincrease in the volume and unit price of wholesale supply of renewable energy operating income decreased due to an in costs of supply-demand adjustment.	ue to an of
Network  348.9  1,124.6  40.9  11.3  268.7  (29.5)  increase in the volume and unit price of wholesale supply of renewable energy of perating income decreased due to an in costs of supply-demand adjustment.	of y.
348.9 617.6 268.7 Operating income decreased due to an in costs of supply-demand adjustment.	n increase I
• Even with an increase in general cons	
299.9 303.5 3.6 Even with an increase in general consorders related to electrical facilities, op revenue decreased due to a decrease	in
Construction 11.7 13.1 13.1 construction orders of thermal power processed thanks to decrease in raw outsourcing costs.	
Others  207.3  10.0  246.2  13.8  38.9  Operating revenue and operating incomplete increased due to an increase in transa	me action
99.9 133.8 33.8 volume and unit price in the gas division	on.
Subtotal         2,903.2         (20.3)         3,988.9         (180.1)         1,085.7         (159.7)	
Adjustment (798.8) (28.8) (981.7) (19.1) (182.9) 9.7	
Total         2,104.4         (49.2)         3,007.2         (199.2)         902.7         (150.0)	

Lower figures of operating revenue are sales to outside customers.

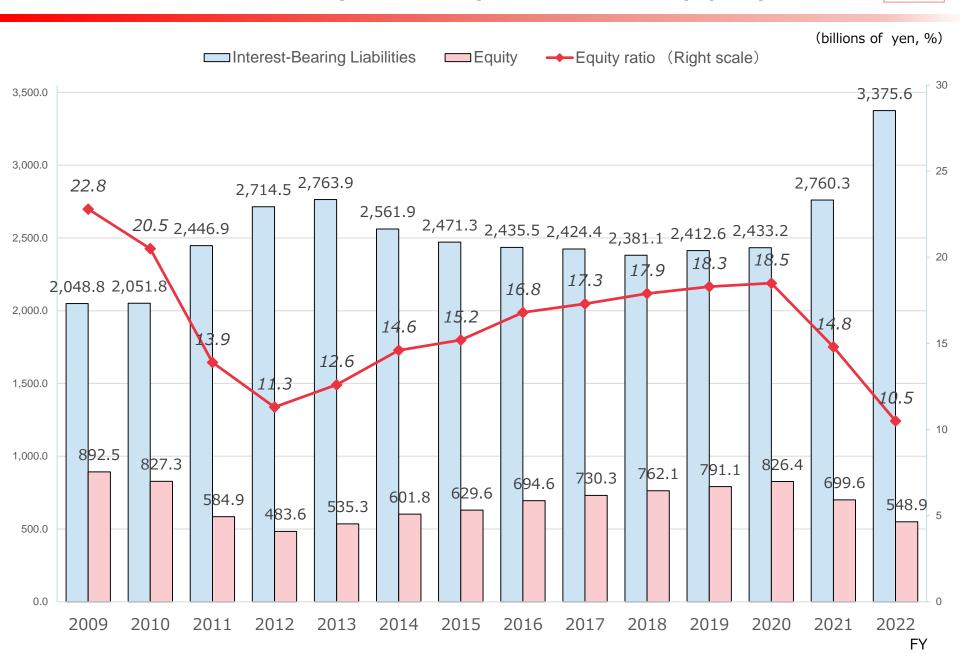
### Financial position (Consolidated) (1/2)

(billions of yen)

		Mar. 31, 2022 (A)	Mar. 31, 2023 (B)	Change (B) - (A)	Major factors for change
Т	otal Assets	4,725.6	5,211.9	486.2	
	Non-current Assets	3,809.1	4,005.1	196.0	Deferred tax asset : 89.9
	Current Assets	916.5	1,206.7	290.2	Cash and deposits : 231.9
Т	otal Liabilities	3,946.6	4,580.8	634.1	
	Non-current Liabilities	2,754.0	3,467.3	713.3	Bonds : 395.7 Long-term loans : 304.4
	Current Liabilities	1,192.5	1,113.4	(79.1)	
N	let Assets	778.9	631.0	(147.8)	Net loss attributable to owners of parent: (127.5)
	to and Danier				D I
	nterest-Bearing iabilities	2,760.3	3,375.6	615.3	Bonds: 460.7 Long-term loans: 259.8
Е	quity Ratio	14.8%	10.5% [ 13.2%]*	(4.3%)	

Equity ratio assuming 50% of the issued amount (140 billion yen) of the issued hybrid bonds as equity capital

	FY2021	FY2022	Change		
	(A)	(B)	(B) - (A)		
Capital Expenditure	311.4	325.0	13.5		



# Dividend for FY2022 / Financial and Dividend Forecast for FY2023

#### Dividend for FY2022

Our dividend policy is based on the payment of stable dividends, which are determined by comprehensively taking into account the financial results and the medium- to long-term outlook for income and expenditure for the fiscal year under review.

In FY2022, a huge net loss was posted due to a significant increase in electricity procurement costs caused by a rise in JEPX prices, soaring fuel prices and the depreciation of the yen. As a result, our consolidated equity ratio in the end of FY2022 was even less than the lowest level after the Great East Japan Earthquake.

Regarding the year-end dividend for FY 2022, we plan not to pay a dividend because we need to give priority to the overall recovery of our financial base, as with the interim dividend, in light of the financial results.

### Consolidated Financial Forecast for FY2023

On November 24, 2022, we submitted an application to the Minister of Economy, Trade and Industry to increase in regulated retail electricity rates, but the examination is still ongoing.

Regarding the forecast for FY2023, it is necessary to ascertain the status of the examination of the electricity rates increase, etc., and at this time it is difficult to make a rational calculation, so it is undecided.

We will disclose it promptly when it becomes possible to make a reasonable calculation.

### Dividend Forecast for FY2023

Both the interim and year-end dividends are undecided at this time, due to the need to quickly restore the damaged financial base and the difficulty of rationally calculating the earnings forecast.

### **Tohoku Electric Power Co., Inc.**

#### **Summary of Financial Statements (Unaudited)**

(April 1, 2022 - March 31, 2023)

Information below is an English translation of the "Unaudited Financial Release" for the year ended March 31, 2023, which has been filed with the Tokyo Stock Exchange, Inc. for public inspection.

Tohoku Electric Power Co., Inc. (Code: 9506)

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Representative: Kojiro Higuchi, President

Tel: +81-22-225-2111

(Note) All monetary values are rounded down to the nearest units as indicated in each table.

#### 1. Business Results for Consolidated FY2022 (Year ended March 31, 2023)

#### (1) Progresses of Financial Results

	Operating revenue		Operating income	Operating income		Net income attributable to owners of parent		
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
Year ended Mar. 31, 2023	3,007,204	42.9	(180,054)	-	(199,277)	-	(127,562)	-
Year ended Mar. 31, 2022	2,104,448	(8.0)	(28,737)	-	(49,205)	-	(108,362)	-

(Note) Comprehensive income (FY2022: -138,823 million yen -%, FY2021: -101,751 million yen -%)

Percentage figures represent changes as compared to the same period of the previous year.

	Net income per share (basic)	Net income per share (diluted)	Net income / Equity	Ordinary income / Total assets	Operating income / Operating revenue
	Yen	Yen	%	%	%
Year ended Mar. 31, 2023	(255.14)	-	(20.4)	(4.0)	(6.0)
Year ended Mar. 31, 2022	(216.84)	-	(14.2)	(1.1)	(1.4)

(Reference) Share of profit of entities accounted for using equity method (FY2022: 289 million yen, FY2021: -2,339 milion yen)

(Note) Percentage figures represent changes as compared to the same period of the previous year.

#### (2) Changes in Financial Positions

	Total assets	Net assets	Equity-to-asset ratio	Net assets per share
	Millions of yen	Millions of yen	%	Yen
Mar. 31, 2023	5,211,914	631,099	10.5	1,097.95
Mar. 31, 2022	4,725,651	778,980	14.8	1,399.90

(Reference) Shareholders' Equity (March 31, 2023: 548,987 million yen, March 31, 2022: 699,659 million yen)

#### (3) Situations of Cash Flows

	Cash flows from operating activities	Cash flows from investing activities	Cash flows from financing activities	Cash and cash equivalents at end of the year
	Millions of yen	Millions of yen	Millions of yen	Millions of yen
Year ended Mar. 31, 2023	(93,776)	(275,797)	598,465	507,896
Year ended Mar. 31, 2022	97,188	(322,163)	293,243	278,420

#### 2. Dividends

_	·					Dividends paid	Dividends	Dividends /	
	1Q	2Q	3Q	Year-end	Annual total	for the year	payout ratio	Net assets	
	Yen	Yen	Yen	Yen	Yen	Millions of yen	%	%	
Year ended Mar. 31, 2022	-	20.00	-	15.00	35.00	17,529	-	2.3	
Year ended Mar. 31, 2023	-	0.00	-	0.00	0.00	0	-	0.0	
Year ending Mar. 31, 2024 (forecast)	-	-	-	-	-		-		

(Note) The dividends for both interim and year-end FY2023 have yet to be determined at this time.

#### 3. Business Results Forecast for Consolidated FY2023 (Year ending March 31, 2024)

	Operating revenue		Operating income		Ordinary income		Net income attributable to owners of parent		Net income per share (basic)
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
FY2023	-	_	_	-	_	-	_	_	-

Financial forecasts for the year ending March 31, 2024 have yet to be determined at this time because it is difficult to make a reasonable estimate under the situation where the examination of rasing our regulated retail electricity rate applied for in November 2022 is still ongoing.

These forecasts will be promptly disclosed as soon as certain conditions are met and we can reasonably assess the estimate.

#### (Reference)

#### 1. Consolidated Cash Income for FY2022 (year ended March 31, 2023)

	Consolidated Cash Income
	Millions of yen
Year ended Mar. 31, 2023	135,687

(Note) We've set a target for consolidated cash income identified in the Tohoku Electric Power Group Medium-/Long-Term Vision "Working alongside next." (In FY2024, more than 320 billion yen)

Consolidated cash income = Operating income + Depreciation + Amortization of nuclear fuel + Share of profit of entities accounted for using equity method (Operating income doesn't include time lag between fuel cost and fuel cost adjustment charges.)

#### 2. Business Results for Non-consolidated FY2022 (Year ended March 31, 2023)

#### (1) Progresses of Financial Results

<u> </u>	Operating reve	nue	Operating income	)	Ordinary income	)	Net income	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
Year ended Mar. 31, 2023	2,301,591	47.0	(226,876)	-	(220,820)	-	(135,427)	-
Year ended Mar. 31, 2022	1,566,203	(9.7)	(112,946)	-	(86,871)	-	(111,883)	-

	Net income per share (basic)	Net income per share (diluted)
	Yen	Yen
Year ended Mar. 31, 2023	(270.87)	-
Year ended Mar. 31, 2022	(223.88)	-

(Note) Percentage figures represent changes as compared to the same period of the previous year.

#### (2) Changes in Financial Positions

	Total assets	Net assets	Equity-to-asset ratio	Net assets per share
	Millions of yen	Millions of yen	%	Yen
Mar. 31, 2023	4,381,030	385,757	8.8	771.50
Mar. 31, 2022	3,928,926	531,883	13.5	1,064.21

(Reference) Shareholders' Equity (March 31, 2023: 385,757 million yen, March 31, 2022: 531,883 million yen)

<sup>\*</sup> There is a difference between financial results in FY2021 and FY2022 due to an increase in electricity procurement costs resulting from soaring fuel prices and JEPX prices, and weakening yen, even with an increase in operating revenue owing to an increase in fuel cost adjustment charges.

## CONSOLIDATED BALANCE SHEETS (Unaudited) FY2022 (As of March 31, 2023) and FY2021 (As of March 31, 2022)

**Assets** (Millions of yen)

Item	March 31, 2023	March 31, 2022
Non-current assets:	4,005,171	3,809,140
Electric utility plant and equipment:	2,558,047	2,470,859
Hydroelectric power production facilities	197,654	179,080
Thermal power production facilities	430,835	377,973
Nuclear power production facilities	226,884	230,008
Transmission facilities	563,895	569,910
Transformation facilities	260,078	253,411
Distribution facilities	714,451	699,964
General facilities	132,436	128,164
Other electric utility plant and equipment	31,812	32,345
Other non-current assets	225,158	224,290
Construction in progress:	578,012	566,782
Construction and retirement in progress	522,209	513,305
Special account related to nuclear power decommissioning	20,258	22,700
Special account related to reprocessing of spent nuclear fuel	35,543	30,776
Nuclear fuel:	148,160	173,371
Loaded nuclear fuel	30,591	30,591
Nuclear fuel in processing	117,569	142,779
Investments and other assets:	495,793	373,836
Long-term investments	147,367	117,035
Net defined benefit asset	6,528	6,597
Deferred tax assets	220,113	130,205
Other	125,644	121,837
Allowance for doubtful accounts	(3,861)	(1,840)
Current assets:	1,206,742	916,510
Cash and deposits	506,752	274,771
Notes and accounts receivable - trade	263,578	231,967
Inventories	136,823	91,520
Other	300,535	319,169
Allowance for doubtful accounts	(945)	(918)
Assets	5,211,914	4,725,651

Liabilities and net assets (Millions of yen)

Item	March 31, 2023	March 31, 2022
Non-current liabilities:	3,467,390	2,754,009
Bonds payable	1,575,700	1,180,000
Long-term loans payable	1,499,437	1,194,940
Reserve for restoration costs of natural disaster	7,227	7,498
Net defined benefit liability	163,259	154,094
Asset retirement obligations	179,135	173,885
Deferred tax liabilities for land revaluation	1,297	1,309
Other	41,333	42,281
Current liabilities:	1,113,424	1,192,581
Current portion of non-current liabilities	303,713	282,522
Notes and accounts payable - trade	254,947	222,513
Accrued taxes	21,528	17,652
Other advances	276,088	305,379
Reserve for restoration costs of natural disaster	6,320	21,458
Other	250,825	343,055
Reserves under special laws:	-	79
Reserve for fluctuation in water levels	-	79
Liabilities	4,580,815	3,946,670
Shareholders' equity:	555,227	690,102
Capital stock	251,441	251,441
Capital surplus	22,250	22,290
Retained earnings	286,048	421,113
Treasury shares	(4,512)	(4,742
Accumulated other comprehensive income:	(6,239)	9,556
Valuation difference on available-for-sale securities	2,910	1,607
Deferred gains/losses on hedges	697	4,708
Revaluation reserve for land	(919)	(907
Foreign currency translation adjustments	2,897	1,341
Remeasurements of defined benefit plans	(11,824)	2,807
Non-controlling interests	82,111	79,321
Net assets	631,099	778,980
Liabilities and net assets	5,211,914	4,725,651

## CONSOLIDATED STATEMENTS OF INCOME (Unaudited) FY2022 (Year ended March 31, 2023) and FY2021 (Year ended March 31, 2022)

(Millions of yen)

	Year ended March 31,			
Item	2023	2022		
Operating revenue:	3,007,204	2,104,448		
Electric utility operating revenue	2,716,930	1,840,306		
Other business operating revenue	290,274	264,142		
Operating expenses:	3,187,259	2,133,185		
Electric utility operating expenses	2,906,927	1,888,503		
Other business operating expenses	280,331	244,681		
Operating loss	(180,054)	(28,737)		
Non-operating income:	7,657	5,573		
Dividend income	697	791		
Interest income	355	303		
Gain on sales of goods	2,590	1,846		
Gain on sales of securities	1,032	, -		
Share of profit of entities accounted for using equity method	289	-		
Other	2,692	2,632		
Non-operating expenses:	26,880	26,041		
Interest expenses	18,824	14,528		
Share of loss of entities accounted for using equity method	, -	2,339		
Other	8,056	9,173		
Ordinary revenue	3,014,862	2,110,021		
Ordinary expenses	3,214,140	2,159,227		
Ordinary loss	(199,277)	(49,205)		
Provision or reversal of reserve for fluctuation in water levels:	(79)	79		
Provision of reserve for fluctuation in water levels	-	79		
Reversal of reserve for fluctuation in water levels	(79)	-		
Extraordinary income:	<u>-</u>	7,520		
Gain on sales of securities	-	7,520		
Extraordinary loss:	-	26,484		
Contingent loss	-	45		
Loss on disaster	-	20,402		
Loss on return of imbalance income and expenditure	-	6,035		
Loss before income taxes	(199,198)	(68,248)		
Income taxes - current	6,629	7,302		
Income taxes - deferred	(82,680)	28,452		
Income taxes	(76,051)	35,755		
Net loss	(123,146)	(104,003)		
Net income attributable to non-controlling interests	4,415	4,358		
Net loss attributable to owners of parent	(127,562)	(108,362)		

## CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) FY2022 (Year ended March 31, 2023) and FY2021 (Year ended March 31, 2022)

(Millions of yen)

	Year ended March 31,			
Item —	2023	2022		
Net income	(123,146)	(104,003)		
Other comprehensive income:				
Valuation difference on available-for-sale securities	1,348	1,726		
Deferred gains/losses on hedges	(4,683)	4,936		
Foreign currency translation adjustments	1,696	730		
Remeasurements of defined benefit plans	(14,711)	(4,741)		
Share of other comprehensive income of entities accounted for using equity method	673	(400)		
Other comprehensive income	(15,676)	2,252		
Comprehensive income	(138,823)	(101,751)		
Comprehensive income attributable to:				
Comprehensive income attributable to owners of parent	(143,347)	(106,216)		
Comprehensive income attributable to non-controlling interests	4,524	4,464		

## CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Unaudited) FY2022 (Year ended March 31, 2023) and FY2021 (Year ended March 31, 2022)

FY2022 (Millions of yen)

				Accumulated other comprehensive income			
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total Shareholders' equity	Valuation difference on available-for-sale securities	Deferred gains/losses on hedges
Balance at the beginning of current period	251,441	22,290	421,113	(4,742)	690,102	1,607	4,708
Changes of items during the period							
Changes in parent's ownership interests arising from transactions with non-controlling interests		(39)			(39)		
Dividends of surplus			(7,512)		(7,512)		
Net loss attributable to owners of parent			(127,562)		(127,562)		
Purchases of treasury shares				(8)	(8)		
Disposal of treasury shares			(1)	237	236		
Reversal of revaluation reserve for land			11		11		
Net changes of items other than shareholders' equity						1,303	(4,011)
Total changes of items during the period	-	(39)	(135,064)	229	(134,874)	1,303	(4,011)
Balance at the end of current period	251,441	22,250	286,048	(4,512)	555,227	2,910	697

	Ac	cumulated other co	ome	No. of the Pro-		
	Revaluation reserve for land	Foreign currency translation adjustments	Remeasurements of defined benefit plans	Total accumulated other comprehensive income	Non-controlling interests	Total net assets
Balance at the beginning of current period	(907)	1,341	2,807	9,556	79,321	778,980
Changes of items during the period						
Changes in parent's ownership interests arising from transactions with non-controlling interests						(39)
Dividends of surplus						(7,512)
Net income attributable to owners of parent						(127,562)
Purchases of treasury shares						(8)
Disposal of treasury shares						236
Reversal of revaluation reserve for land						11
Net changes of items other than shareholders' equity	(11)	1,556	(14,632)	(15,796)	2,790	(13,006)
Total changes of items during the period	(11)	1,556	(14,632)	(15,796)	2,790	(147,881)
Balance at the end of current period	(919)	2,897	(11,824)	(6,239)	82,111	631,099

FY2021 (Millions of yen)

			Shareholders' ed	quity		Accumulated other co	emprehensive income
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total Shareholders' equity	Valuation difference on available-for-sale securities	Deferred gains/losses on hedges
Balance at the beginning of current period	251,441	22,369	550,245	(5,004)	819,051	(124)	171
Changes of items during the period							
Changes in parent's ownership interests arising from transactions with non-controlling interests		(78)			(78)		
Dividends of surplus			(20,033)		(20,033)		
Net loss attributable to owners of parent			(108,362)		(108,362)		
Purchases of treasury shares				(15)	(15)		
Disposal of treasury shares			(1)	277	276		
Reversal of revaluation reserve for land			4		4		
Change in scope of consolidation			(739)		(739)		
Net changes of items other than shareholders' equity						1,732	4,536
Total changes of items during the period	-	(78)	(129,132)	262	(128,949)	1,732	4,536
Balance at the end of current period	251,441	22,290	421,113	(4,742)	690,102	1,607	4,708

	Ac	cumulated other co	ome	Non-controlling		
	Revaluation reserve for land	Foreign currency translation adjustments	Remeasurements of defined benefit plans	Total accumulated other comprehensive income	interests	Total net assets
Balance at the beginning of current period	(902)	666	7,604	7,415	75,067	901,534
Changes of items during the period						
Changes in parent's ownership interests arising from transactions with non-controlling interests						(78)
Dividends of surplus						(20,033)
Net income attributable to owners of parent						(108,362)
Purchases of treasury shares						(15)
Disposal of treasury shares						276
Reversal of revaluation reserve for land						4
Change in scope of consolidation						(739)
Net changes of items other than shareholders' equity	(4)	675	(4,797)	2,141	4,253	6,394
Total changes of items during the period	(4)	675	(4,797)	2,141	4,253	(122,554)
Balance at the end of current period	(907)	1,341	2,807	9,556	79,321	778,980

## CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) FY2022(Year ended March 31, 2023) and FY2021 (Year ended March 31, 2022)

(Millions of yen)

Item	Year ended March 31,	
	2023	2022
Cash flows from operating activities:		
Income before income taxes	(199,198)	(68,248)
Depreciation	193,452	182,445
Decommissioning costs of nuclear power units	8,051	7,813
Amortization of special account related to nuclear power decommissioning	2,441	1,423
Loss on retirement of non-current assets	4,523	4,904
Increase (decrease) in net defined benefit liability	9,164	(13,281)
Increase (decrease) in reverse for fluctuation in water levels	(79)	79
Interest and dividend income	(1,052)	(1,094)
Interest expenses	18,823	14,528
Decrease (increase) in notes and accounts receivable - trade	(31,346)	(31,151)
Decrease (increase) in inventories	(45,288)	(27,663)
Increase (decrease) in notes and accounts payable - trade	30,779	81,473
Other, net	(59,107)	(9,006)
Subtotal	(68,837)	142,223
Interest and dividend income received	1,054	1,093
Interest expenses paid	(18,073)	(14,509)
Income taxes paid	(7,919)	(31,618)
Net cash provided by operating activities	(93,776)	97,188
Cash flows from investing activities:		
Purchase of non-current assets	(308,188)	(276,127)
Payments of investment and loans receivable	(50,619)	(61,666)
Collection of investment and loans receivable	71,546	17,937
Other, net	11,464	(2,307)
Net cash used in investing activities	(275,797)	(322,163)
Cash flows from financing activities:		•
Proceeds from issuance of bonds	553,314	249,183
Redemption of bonds	(95,000)	(70,000)
Proceeds from long-term loans payable	442,753	257,642
Repayments of long-term loans payable	(182,879)	(193,741)
Increase in short-term loans payable	103,342	9,144
Decrease in short-term loans payable	(108,937)	(6,674)
Proceeds from issuance of commercial papers	283,000	721,000
Redemption of commercial papers	(383,000)	(648,000)
Cash dividends paid	(7,581)	(20,009)
Dividends paid to non-controlling interests	(1,997)	(1,058)
Other, net	(4,546)	(4,242)
Net cash used in financing activities	598,465	293,243
Effect of exchange rate change on cash and cash equivalents	584	557
Net increase(decrease) in cash and cash equivalents	229,476	68,827
Cash and cash equivalents at beginning of the period	278,420	209,593
Cash and cash equivalents at end of the period	507,896	278,420

#### (Note)

This report solely constitutes reference material for the purpose of providing the readers with relevant information to evaluate our company.

The information contains forward-looking statements based on assumptions and projections about the future with regard to our company. As such, the readers are kindly asked to refrain from making judgment by depending solely on this information.

The forward-looking statements inherently involve a degree of risks and uncertainties. Consequently, these risks and uncertainties could cause the actual results and performance to differ from the assumed or projected status of the company.

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